

Financial Report with Additional Information As of and for the Years Ended June 30, 2021 and 2020

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#### **Independent Auditors' Report**

To the Honorable Mayor, Members of the City Council, and Commissioners Lansing Board of Water and Light

We have audited the accompanying financial statements of Lansing Board of Water and Light enterprise fund and its fiduciary funds, as of and for the years ended June 30, 2021 and 2020, and the related notes to the financial statements, which collectively comprise the Lansing Board of Water and Light's basic financial statements as listed in the table of contents.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### Auditors' Responsibility

Our responsibility is to express opinions on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Lansing Board of Water and Light's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Lansing Board of Water and Light's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

#### Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the enterprise fund and fiduciary funds of the Lansing Board of Water and Light as of June 30, 2021 and 2020, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### **Other Matters**

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the required supplementary information as listed in the table of contents be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Additional Information

Our audits were conducted for the purpose of forming opinions on the financial statements as a whole. The supplemental information, listed in the table of contents as additional information, is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the additional information is fairly stated in all material respects in relation to the financial statements as a whole.

Baker Tilly US, LLP

Madison, Wisconsin September 10, 2021

### Management's Discussion and Analysis

This section explains the general financial condition and results of operations for the Lansing Board of Water and Light ("BWL"). The BWL includes the consolidated operations of the electric, water, steam, and chilled water utilities. The notes to financial statements following this section are essential reading for a complete understanding of the financial and operational results for the years ended June 30, 2021 and 2020.

#### **Overview of Business**

The BWL owns and operates an electric system which generates, purchases, and distributes electric energy to over 99,000 retail customers in the greater Lansing area, and wholesale customers through participation in the Midcontinent Independent System Operator, Inc. (MISO), which is BWL's regional electric grid. The BWL generated 51percent of its retail and wholesale sales from existing generation assets. Additional electric generation was supplied through BWL's membership in the Michigan Public Power Agency, which includes BWL's partial ownership of Detroit Edison's Belle River Plant, through MISO, and renewable energy purchase power agreements. The BWL maintains a diversified generation portfolio which includes wind and solar. The combination of renewable energy generation and energy efficiency programs support BWL's adopted plan to provide 50% clean energy by 2030 and carbon neutrality by 2040.

The BWL owns and operates water wells, a raw water transmission system, water conditioning facilities, and an extensive water distribution system serving potable water to over 57,000 residential, commercial, and industrial customers in the greater Lansing area.

The BWL owns and operates steam generation boilers, a steam transmission and distribution system serving over 140 customers. BWL's chilled water facility and distribution system serves 19 customers in the City of Lansing.

#### **Capital Expenditures**

Capital expenditures are driven by the need to replace, expand, or maintain the generation, transmission, and distribution systems of the BWL to meet customer utility needs and to maintain a high level of service reliability. The BWL invests essentially all revenues not paid out for operations and maintenance expense, nonoperating expenses, or debt service back into capital improvements for its water, electric, steam, and chilled water systems. Gross capital expenditures were \$227.7 and \$204.6 million in fiscal years 2021 and 2020, respectively.

The BWL generally pays the cost of its capital improvements from internally generated funds; however, revenue bonds are issued from time to time to support large projects or special needs such as construction of generation facilities.

### Management's Discussion and Analysis (Continued)

Detailed financial information for the separate utilities of water, electric, steam, and chilled water can be found in the Additional Information section of this financial report.

### Condensed Financial Information (dollars in millions)

|                                  | As of June 30 |         |      |         |    |         | % Change     |
|----------------------------------|---------------|---------|------|---------|----|---------|--------------|
|                                  |               | 2021    | 2020 |         |    | 2019    | 2020 to 2021 |
| Assets<br>Utility plant          | \$            | 1,116.7 | \$   | 945.5   | \$ | 798.7   | 18           |
| Other assets                     |               | 586.1   |      | 538.4   |    | 661.8   | 9            |
| Total assets                     |               | 1,702.8 |      | 1,483.9 |    | 1,460.5 | 14.8         |
| Deferred Outflows of Resources   |               | 17.9    |      | 27.7    |    | 5.2     | (35.4)       |
| Liabilities                      |               |         |      |         |    |         |              |
| Long-term liabilities            |               | 848.6   |      | 710.1   |    | 712.6   | 19.5         |
| Other liabilities                |               | 96.0    |      | 97.4    |    | 63.3    | (1.4)        |
| Total liabilities                |               | 944.6   |      | 807.5   |    | 775.9   | 17.0         |
| Deferred Inflows of Resources    |               | 90.8    |      | 71.5    |    | 86.9    | 27.0         |
| Net Position                     |               |         |      |         |    |         |              |
| Net investment in capital assets |               | 382.4   |      | 395.0   |    | 381.0   | (3.2)        |
| Restricted for debt service      |               | 39.4    |      | 56.6    |    | 72.1    | (11.8)       |
| Unrestricted                     |               | 263.5   |      | 181.0   |    | 149.8   | 39.8         |
| Net position                     | \$            | 685.3   | \$   | 632.6   | \$ | 602.9   | 8.3          |

Capital expenditures in FY2021 exceeded depreciation, impairments and retirements thereby increasing utility plant by \$171.2 million. Long-term liabilities increased by \$138.5 million, largely in support of ongoing capital investments to construct the Delta Energy Park new production facility scheduled for commercial operation later this calendar year.

### Management's Discussion and Analysis (Continued)

|                            | <br>For th  |      | % Change |           |        |        |        |
|----------------------------|-------------|------|----------|-----------|--------|--------|--------|
|                            | <br>2021    | 2020 |          | 2020 2019 |        | 2020 t | o 2021 |
| Result of Operations       |             |      |          |           |        |        |        |
| Operating Revenue          | \$<br>380.6 | \$   | 364.6    | \$        | 356.9  | %      | 4.4    |
| Operating Expense          | 300.2       |      | 318.5    |           | 312.1  |        | (5.7)  |
| Nonoperating expense - Net | <br>(27.7)  |      | (16.4)   |           | (12.4) |        | 68.9   |
| Changes in Net Position    | \$<br>52.7  | \$   | 29.7     | \$        | 32.4   | %      | 77.4   |

#### **Condensed Financial Information** (dollars in millions)

The increase in operating revenues is primarily driven by an increase of approximately \$10 million in electric wholesale sales and an additional increase in water sales of approximately \$4 million. The water increase is partly due to increased consumption during the year but is also due in part to the last rate increase in February 2020 being effective for a full fiscal year in FY 2021. The increase in net income is partially attributable to the revenue increase but also benefited from modest reductions in spending related to the pandemic as well as strong investment performance from the retirement plans.

**Budget** – The BWL Commissioners approved a \$270.0 million operating expense budget (excluding depreciation and Return on Equity) for fiscal year 2021. Actual expenses (excluding depreciation and Return on Equity) were \$226.8 million. The capital improvement budget, net of customer contributions in aid of construction, was \$193.1 million for FY2021, and actual net capital expenditures were \$223.9 million. The difference between the capital budget and actual spend is due to a change within the project timeline because of the COVID–19 pandemic for the new combined cycle natural gas power plant, Delta Energy Park.

**Financing Activities -** In December of 2019, \$251,995,000 of Utility System Revenue Refunding Taxable Bonds, Series 2019B were issued for the purposes of advanced refunding of most of the Series 2011A Bonds. The advance refunding resulted in an economic gain of \$40.3 million.

In January of 2021, \$126,895,000 of Utility System Revenue Bonds, Series 2021A and 2021B were issued for the purposes of: paying costs to acquire and construct a natural gas combined cycle facility (Delta Energy Park) and other system improvements and paying costs of issuance of the Series 2021A and 2021B Bonds. The cost of Delta Energy Park is budgeted at up to \$500 million and it is scheduled to begin operation in FY 2022.

### Statements of Net Position

| Assets     2021     2020       Current Assets  |  | As of June 30 |               |  |  |
|--|--|---------------|---------------|--|--|
| Current Assets       Restricted cash and investments (Notes 2 and 3)     \$ 54,138,202     \$ 69,960,767       Cash and investments (Notes 1 and 2)     95,542,379     60,857,820       Designated cash and investments (Notes 1 and 2)     94,660,432     94,765,550       Accounts receivable - Net (Note 1)     21,952,042     19,993,423       Inventories (Note 1)     11,9438,308     24,658,695       Other     5,578,090     4,698,464       Total current assets     328,566,317     299,902,842       Other Assets     110,048,321,165     46,321,165       Net OPEB asset (Note 8)     13,214,275     3,388,473       Net OPEB asset (Note 8)     100,098,736     44,202,116       Other (Note 1)     2,303,856     2,595,524       Total other assets     161,761,573     97,665,590       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4) <t< th=""><th></th><th>2021</th><th>2020</th></t<>               |  | 2021          | 2020          |  |  |
| Restricted cash and investments (Notes 2 and 3)     \$     5     54,138,202     \$     69,960,767       Cash and investments (Notes 1 and 2)     95,542,379     60,857,820     94,766,550     Accounts receivable - Net (Note 1)     21,952,042     19,993,423       Estimated unbilied accounts receivable (Note 1)     21,952,042     19,993,423     19,993,423       Inventories (Note 1)     19,438,308     24,658,695     0ther     5,578,090     4,698,464       Total current assets     328,536,317     299,902,842     00,993,242     04,693,464       Other Assets     328,536,317     299,902,842     463,21,165     46,321,165       Other (Note 1)     2,303,856     2,595,524     3,388,473     Net OPEB asset (Note 8)     100,098,736     44,202,116       Other (Note 1)     2,303,856     2,595,524     3,299,723     140,848,613       Utility Plant (Notes 1 and 4)     2,303,856     2,595,524     336,328,287       Electric     3,308     32,121,413     140,848,613       Utility Plant (Notes 1 and 4)     342,755,610     336,328,287       Water     24,604,113,398     82,102,414     <  | Assets   |               |               |  |  |
| Cash and investments (Notes 1 and 2)     95,542,379     60,857,820       Designated cash and investments (Notes 1 and 2)     94,660,432     94,765,550       Accounts receivable - Net (Note 1)     37,228,864     24,968,123       Estimated unbilled accounts receivable (Note 1)     19,952,042     19,993,423       Inventories (Note 1)     19,433,038     24,658,695       Other     5,578,090     4,698,464       Total current assets     328,536,317     299,902,842       Other Assets     328,536,317     299,902,842       Cher Assets     328,536,317     299,902,842       Net OPEB asset (Note 1)     1,158,112     3388,473       Net OPEB asset (Note 8)     13,214,275     3,388,473       Net OPEB asset (Note 8)     100,098,75,204     46,932,165       Other (Note 1)     2,303,856     2,595,524       Total other assets     161,761,573     97,665,390       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)     Water     342,975,610     336,328,287       Electric     767,218,396     808,808,819     34  | Current Assets   |               |               |  |  |
| Designated cash and investments (Notes 1 and 2)     94,660,432     94,765,550       Accounts receivable - Net (Note 1)     37,228,864     24,968,123       Estimated unbilled accounts receivable (Note 1)     19,438,308     24,658,695       Other     5,578,090     4,689,464       Total current assets     328,536,317     299,902,842       Other Assets     328,536,317     299,902,842       Other Assets     328,536,317     299,902,842       Other Assets     328,136     46,321,165       Recoverable environmental remediation (Note 6)     (176,459)     1,158,112       Special deposit (Note 1)     46,321,165     46,321,165       Net OPEB asset (Note 8)     100,098,736     44,202,116       Other (Note 1)     2,303,856     2,595,524       Total other assets     161,761,573     97,665,390       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,332     440,848,613       Utility Plant (Notes 1 and 4)     342,755,610     336,328,287       Electric     767,218,396     808,808,019       Common facilities     121,006,776     106,256,804       Common fac  | Restricted cash and investments (Notes 2 and 3)            | \$ 54,138,202 | \$ 69,960,767 |  |  |
| Designated cash and investments (Notes 1 and 2)     94,660,432     94,765,550       Accounts receivable - Net (Note 1)     37,228,864     24,968,123       Estimated unbilled accounts receivable (Note 1)     19,438,308     24,658,695       Other     5,578,090     4,698,464       Total current assets     328,536,317     299,902,842       Other Assets     328,536,317     299,902,842       Other Assets     328,536,317     299,902,842       Other Assets     328,536,317     299,902,842       Other Assets     11,158,112     46,321,165     46,321,165       Net OPEB asset (Note 8)     100,098,736     44,202,1165     46,321,653       Other (Note 1)     2,303,856     2,595,524     0       Total other assets     1010,098,736     44,202,1165     46,321,165       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)     342,755,610     336,328,287       Electric     767,218,396     808,880,819       Steam     340,933,398     82,102,414       Common facilities     121,006,776     <  | · · · · · ·  |               |               |  |  |
| Accounts receivable - Net (Note 1)     37,226,864     24,968,123       Estimated unbilled accounts receivable (Note 1)     21,962,042     19,933,423       Inventories (Note 1)     19,438,308     24,658,695       Other     5,578,090     4,698,464       Total current assets     328,536,317     299,902,842       Other Assets     1,158,112     Special deposit (Note 1)     46,321,165     46,321,165       Net OPEB asset (Note 8)     130,214,275     3,388,473     300,098,736     44,202,116       Other (Note 1)     2,303,856     2,595,524     Total other assets     161,761,573     97,656,390       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)     342,755,610     336,328,287       Electric     767,218,396     808,880,819       Steam     93,813,398     82,102,414  |  |               |               |  |  |
| Estimated unbilled accounts receivable (Note 1)     21,952,042     19,933,423       Inventories (Note 1)     19,438,308     24,658,695       Other     5,787,090     4,698,464       Total current assets     328,536,317     299,902,842       Other Assets     328,536,317     299,902,842       Other Assets     11,158,112     5,678,090     4,688,146       Special deposit (Note 1)     46,321,165     46,321,165     46,321,165       Net pension asset (Note 8)     13,214,275     3,388,473       Net OPEB asset (Note 8)     100,098,736     44,202,116       Other Assets     161,761,573     97,665,390       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)     Water     342,755,610     336,328,287       Electric     767,218,396     82,102,414     Chilled water     34,099,039     34,085,016       Common facilities     121,006,776     106,256,804     106,256,804     121,006,776     106,256,804       Less accumulated depreciation     632,129,662     648,979,613     1,367,653,340     226,845,122<   |  |               |               |  |  |
| Inventories (Note 1)     19,438,308     24,658,695       Other     5,578,090     4,698,464       Total current assets     328,536,317     299,902,842       Other Assets     328,536,317     299,902,842       Other Assets     11,58,112     Special deposit (Note 1)     46,321,165     46,321,165       Net pension asset (Note 8)     13,214,275     3,388,473     300,098,736     44,202,116       Other (Note 1)     2,303,856     2,595,524     307,665,390     100,098,736     44,202,116       Other (Note 1)     2,303,856     2,595,524     55,574     97,665,390       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)     Water     34,075,610     336,328,287       Electric     767,218,396     808,808,0819     121,006,776     106,256,804       Common facilities     121,006,776     106,256,804     121,006,776     106,256,804       Common facilities     121,006,776     106,256,804     121,006,776     106,256,804       Less accumulated depreciation     632,129,662     648,979,613  |  |               |               |  |  |
| Other     5,578,090     4,698,464       Total current assets     328,536,317     299,902,842       Other Assets     2     2       Recoverable environmental remediation (Note 6)     (176,459)     1,158,112       Special deposit (Note 1)     46,321,165     46,321,165       Net pension asset (Note 8)     10,098,76     44,202,116       Other (Note 1)     2,303,856     2,595,524       Total other assets     161,761,573     97,665,390       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)     Water     342,755,610     336,328,287       Electric     767,218,396     808,808,199     Steam     93,813,338     82,102,414       Chilled water     34,099,039     34,085,016     Common facilities     121,006,776     106,256,804       Total     1,358,893,219     1,367,653,340     146,325,692     648,979,613       Less accumulated depreciation     632,129,662     648,979,613     226,845,122       Total utility plant     1,116,735,541     945,518,849     226,845,122     14,83,935,694 </td <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td></td>          | · · · · · · · · · · · · · · · · · · ·                      |               |               |  |  |
| Other Assets     (176,459)     1,158,112       Special deposit (Note 1)     46,321,165     46,321,165       Net pension asset (Note 8)     13,214,275     3,388,473       Net OPEB asset (Note 8)     100,098,736     44,202,116       Other (Note 1)     2,303,856     2,595,524       Total other assets     161,761,573     97,665,390       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)     Water     342,755,610     336,328,287       Electric     767,218,396     808,808,081     93,813,398     82,102,414       Chilled water     34,099,039     34,085,016     22,014     Common facilities     121,006,776     106,256,804       Total     1,358,893,219     1,367,653,340     1,358,893,219     1,367,653,340       Less accumulated depreciation     632,129,662     648,979,613     648,979,613       Net     726,763,557     718,673,727     70,613,557     718,673,727       Construction in progress     389,971,984     226,845,122     26,845,122       Total utility plant     1,116,735,54  |  |               |               |  |  |
| Recoverable environmental remediation (Note 6)     (176,459)     1,158,112       Special deposit (Note 1)     46,321,165     46,321,165       Net pension asset (Note 8)     13,214,275     3,388,473       Net OPEB asset (Note 8)     100,098,736     44,202,116       Other (Note 1)     2,303,856     2,595,524       Total other assets     161,761,573     97,665,390       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)     Water     342,755,610     336,328,287       Electric     767,218,396     808,808,081     93,813,398     82,102,414       Chilled water     34,099,039     34,085,016     20,014     21,006,776     106,256,804       Total     1,358,893,219     1,367,653,340     143,58,893,219     1,367,653,340       Less accumulated depreciation     632,129,662     648,979,613     648,979,613       Net     726,763,557     718,673,727     206,845,122     716,873,554     945,518,849       Total utility plant     1,116,735,541     945,518,849     226,845,122     1,483,935,694  | Total current assets                                       |               |               |  |  |
| Special deposit (Note 1)     46,321,165     46,321,165       Net pension asset (Note 8)     13,214,275     3,388,473       Net OPEB asset (Note 8)     100,098,736     44,202,116       Other (Note 1)     2,303,856     2,595,524       Total other assets     161,761,573     97,665,390       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)     Water     342,755,610     336,328,287       Electric     767,218,396     808,880,819     Steam     93,813,398     82,102,414       Chilled water     34,099,039     34,099,039     34,085,016     106,256,804       Total     1,358,893,219     1,367,653,340     121,006,776     106,256,804       Less accumulated depreciation     632,129,662     648,979,613     648,979,613       Net     726,763,557     718,673,727     236,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     80     8,770,739       Bond refunding loss being  | Other Assets   |               |               |  |  |
| Net pension asset (Note 8)     13,214,275     3,388,473       Net OPEB asset (Note 8)     100,098,736     44,202,116       Other (Note 1)     2,303,856     2,595,524       Total other assets     161,761,573     97,665,390       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)     Water     342,755,610     336,328,287       Electric     767,218,396     808,880,819       Steam     93,813,398     82,102,414       Chilled water     34,099,039     34,085,016       Common facilities     121,006,776     106,256,804       Total     1,358,893,219     1,367,653,340       Less accumulated depreciation     632,129,662     648,979,613       Net     726,763,557     718,673,727       Construction in progress     389,971,984     226,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     8     8       Bond refunding loss being amortized (Note 1)     8,265,962 <td>Recoverable environmental remediation (Note 6)</td> <td>(176,459)</td> <td>1,158,112</td> | Recoverable environmental remediation (Note 6)             | (176,459)     | 1,158,112     |  |  |
| Net OPEB asset (Note 8)     100,098,736     44,202,116       Other (Note 1)     2,303,856     2,595,524       Total other assets     161,761,573     97,665,390       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)          Water     342,755,610     336,328,287       Electric     767,218,396     808,880,819       Steam     93,813,398     82,102,414       Chilled water     34,099,039     34,085,016       Common facilities     121,006,776     106,256,804       Total     1,358,893,219     1,367,653,340       Less accumulated depreciation     632,129,662     648,979,613       Net     726,763,557     718,673,727       Construction in progress     389,971,984     226,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -   | Special deposit (Note 1)                                   | 46,321,165    | 46,321,165    |  |  |
| Other (Note 1)     2,303,856     2,595,524       Total other assets     161,761,573     97,665,390       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)     Water     342,755,610     336,328,287       Electric     767,218,396     808,880,819     Steam     93,813,398     82,102,414       Chilled water     34,099,039     34,085,016     Common facilities     121,006,776     106,256,804       Total     1,358,893,219     1,367,653,340     1,367,653,340     Less accumulated depreciation     632,129,662     648,979,613       Net     726,763,557     718,673,727     226,845,122     Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694     Deferred Outflows of Resources -     Bond refunding loss being amortized (Note 1)     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -     -       Net pension deferred outflows (Note 8)     -     1,642,478     -       Net OPEB deferred outflows (Note 8)     -     1,642,478     -  | Net pension asset (Note 8)                                 | 13,214,275    | 3,388,473     |  |  |
| Total other assets     161,761,573     97,665,390       Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)     342,755,610     336,328,287       Water     342,755,610     336,328,287       Electric     767,218,396     808,880,819       Steam     93,813,398     82,102,414       Chilled water     34,099,039     34,085,016       Common facilities     121,006,776     106,256,804       Total     1,358,893,219     1,367,653,340       Less accumulated depreciation     632,129,662     648,979,613       Net     726,763,557     718,673,727       Construction in progress     389,971,984     226,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     Bond refunding loss being amortized (Note 1)     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -     -       Net pension deferred outflows (Note 8)     -     1,642,478     -  <   | Net OPEB asset (Note 8)                                    | 100,098,736   | 44,202,116    |  |  |
| Noncurrent Restricted Assets (Investments) (Notes 2 and 3)     95,811,832     140,848,613       Utility Plant (Notes 1 and 4)     342,755,610     336,328,287       Electric     342,755,610     336,328,287       Electric     767,218,396     808,880,819       Steam     93,813,398     82,102,414       Chilled water     340,99,039     34,085,016       Common facilities     121,006,776     106,256,804       Total     1,358,893,219     1,367,653,340       Less accumulated depreciation     632,129,662     648,979,613       Net     726,763,557     718,673,727       Construction in progress     389,971,984     226,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     8,265,962     8,770,739       Bond refunding loss being amortized (Note 1)     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -       Net OPEB deferred outflows (Note 8)     -     1,642,478       Net OPEB deferred outflows (Note 8)     -  | Other (Note 1)   | 2,303,856     | 2,595,524     |  |  |
| Utility Plant (Notes 1 and 4)   342,755,610   336,328,287     Electric   767,218,396   808,880,819     Steam   93,813,398   82,102,414     Chilled water   34,099,039   34,085,016     Common facilities   121,006,776   106,256,804     Total   1,358,893,219   1,367,653,340     Less accumulated depreciation   632,129,662   648,979,613     Net   726,763,557   718,673,727     Construction in progress   389,971,984   226,845,122     Total utility plant   1,116,735,541   945,518,849     Total assets   1,702,845,263   1,483,935,694     Deferred Outflows of Resources -   8,265,962   8,770,739     Bond refunding loss being amortized (Note 1)   8,265,962   8,770,739     Recoverable energy asset (Note 6)   3,433,712   -     Net OPEB deferred outflows (Note 8)   -   1,642,478     Net OPEB deferred outflows (Note 8)   -   1,642,478   | Total other assets   | 161,761,573   | 97,665,390    |  |  |
| Water     342,755,610     336,328,287       Electric     767,218,396     808,880,819       Steam     93,813,398     82,102,414       Chilled water     34,099,039     34,085,016       Common facilities     121,006,776     106,256,804       Total     1,358,893,219     1,367,653,340       Less accumulated depreciation     632,129,662     648,979,613       Net     726,763,557     718,673,727       Construction in progress     389,971,984     226,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -       Net pension deferred outflows (Note 8)     -     1,642,478       Net OPEB deferred outflows (Note 8)     -     1,642,478   | Noncurrent Restricted Assets (Investments) (Notes 2 and 3) | 95,811,832    | 140,848,613   |  |  |
| Water     342,755,610     336,328,287       Electric     767,218,396     808,880,819       Steam     93,813,398     82,102,414       Chilled water     34,099,039     34,085,016       Common facilities     121,006,776     106,256,804       Total     1,358,893,219     1,367,653,340       Less accumulated depreciation     632,129,662     648,979,613       Net     726,763,557     718,673,727       Construction in progress     389,971,984     226,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -       Net pension deferred outflows (Note 8)     -     1,642,478       Net OPEB deferred outflows (Note 8)     6,151,506     17,275,643  | Utility Plant (Notes 1 and 4)                              |               |               |  |  |
| Electric     767,218,396     808,880,819       Steam     93,813,398     82,102,414       Chilled water     34,099,039     34,085,016       Common facilities     121,006,776     106,256,804       Total     1,358,893,219     1,367,653,340       Less accumulated depreciation     632,129,662     648,979,613       Net     726,763,557     718,673,727       Construction in progress     389,971,984     226,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -       Net pension deferred outflows (Note 8)     -     1,642,478       Net OPEB deferred outflows (Note 8)     -     1,642,478   |  | 342 755 610   | 336 328 287   |  |  |
| Steam     93,813,398     82,102,414       Chilled water     34,099,039     34,085,016       Common facilities     121,006,776     106,256,804       Total     1,358,893,219     1,367,653,340       Less accumulated depreciation     632,129,662     648,979,613       Net     726,763,557     718,673,727       Construction in progress     389,971,984     226,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     Bond refunding loss being amortized (Note 1)     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -     -       Net pension deferred outflows (Note 8)     -     1,642,478     -       Net OPEB deferred outflows (Note 8)     6,151,506     17,275,643  |  |               |               |  |  |
| Chilled water   34,099,039   34,085,016     Common facilities   121,006,776   106,256,804     Total   1,358,893,219   1,367,653,340     Less accumulated depreciation   632,129,662   648,979,613     Net   726,763,557   718,673,727     Construction in progress   389,971,984   226,845,122     Total utility plant   1,116,735,541   945,518,849     Total assets   1,702,845,263   1,483,935,694     Deferred Outflows of Resources -   8,265,962   8,770,739     Recoverable energy asset (Note 1)   8,265,962   8,770,739     Net pension deferred outflows (Note 8)   -   1,642,478     Net OPEB deferred outflows (Note 8)   6,151,506   17,275,643   |  |               |               |  |  |
| Common facilities     121,006,776     106,256,804       Total     1,358,893,219     1,367,653,340       Less accumulated depreciation     632,129,662     648,979,613       Net     726,763,557     718,673,727       Construction in progress     389,971,984     226,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     8,265,962     8,770,739       Bond refunding loss being amortized (Note 1)     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -       Net OPEB deferred outflows (Note 8)     -     1,642,478       Net OPEB deferred outflows (Note 8)     6,151,506     17,275,643   |  |               |               |  |  |
| Less accumulated depreciation     632,129,662     648,979,613       Net     726,763,557     718,673,727       Construction in progress     389,971,984     226,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     8,265,962     8,770,739       Bond refunding loss being amortized (Note 1)     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -       Net pension deferred outflows (Note 8)     -     1,642,478       Net OPEB deferred outflows (Note 8)     6,151,506     17,275,643  |  |               |               |  |  |
| Net     726,763,557     718,673,727       Construction in progress     389,971,984     226,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -       Net pension deferred outflows (Note 8)     -     1,642,478       Net OPEB deferred outflows (Note 8)     6,151,506     17,275,643   | Total  | 1,358,893,219 | 1,367,653,340 |  |  |
| Construction in progress     389,971,984     226,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     8,265,962     8,770,739       Bond refunding loss being amortized (Note 1)     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -       Net pension deferred outflows (Note 8)     -     1,642,478       Net OPEB deferred outflows (Note 8)     6,151,506     17,275,643  | Less accumulated depreciation                              | 632,129,662   | 648,979,613   |  |  |
| Construction in progress     389,971,984     226,845,122       Total utility plant     1,116,735,541     945,518,849       Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     8,265,962     8,770,739       Bond refunding loss being amortized (Note 1)     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -       Net pension deferred outflows (Note 8)     -     1,642,478       Net OPEB deferred outflows (Note 8)     6,151,506     17,275,643  |  |               |               |  |  |
| Total utility plant   1,116,735,541   945,518,849     Total assets   1,702,845,263   1,483,935,694     Deferred Outflows of Resources -   8,265,962   8,770,739     Bond refunding loss being amortized (Note 1)   8,265,962   8,770,739     Recoverable energy asset (Note 6)   3,433,712   -     Net pension deferred outflows (Note 8)   -   1,642,478     Net OPEB deferred outflows (Note 8)   6,151,506   17,275,643   | Net  | 726,763,557   | 718,673,727   |  |  |
| Total assets     1,702,845,263     1,483,935,694       Deferred Outflows of Resources -     8,265,962     8,770,739       Bond refunding loss being amortized (Note 1)     8,265,962     8,770,739       Recoverable energy asset (Note 6)     3,433,712     -       Net pension deferred outflows (Note 8)     -     1,642,478       Net OPEB deferred outflows (Note 8)     6,151,506     17,275,643   | Construction in progress                                   | 389,971,984   | 226,845,122   |  |  |
| Deferred Outflows of Resources -8,265,9628,770,739Bond refunding loss being amortized (Note 1)8,265,9628,770,739Recoverable energy asset (Note 6)3,433,712-Net pension deferred outflows (Note 8)-1,642,478Net OPEB deferred outflows (Note 8)6,151,50617,275,643  | Total utility plant  | 1,116,735,541 | 945,518,849   |  |  |
| Bond refunding loss being amortized (Note 1)8,265,9628,770,739Recoverable energy asset (Note 6)3,433,712-Net pension deferred outflows (Note 8)-1,642,478Net OPEB deferred outflows (Note 8)6,151,50617,275,643  | Total assets   | 1,702,845,263 | 1,483,935,694 |  |  |
| Recoverable energy asset (Note 6)3,433,712-Net pension deferred outflows (Note 8)-1,642,478Net OPEB deferred outflows (Note 8)6,151,50617,275,643  | Deferred Outflows of Resources -                           |               |               |  |  |
| Recoverable energy asset (Note 6)3,433,712-Net pension deferred outflows (Note 8)-1,642,478Net OPEB deferred outflows (Note 8)6,151,50617,275,643  | Bond refunding loss being amortized (Note 1)               | 8,265,962     | 8,770.739     |  |  |
| Net pension deferred outflows (Note 8)-1,642,478Net OPEB deferred outflows (Note 8)6,151,50617,275,643   |  |               | , , -,        |  |  |
| Net OPEB deferred outflows (Note 8)     6,151,506     17,275,643   |  | -,, -         | 1.642.478     |  |  |
|  | $\cdot$  | 6,151,506     |               |  |  |
|  |  |               |               |  |  |

## Statements of Net Position (Continued)

|  |           | As of June 30          |    |                        |  |  |  |
|--|-----------|------------------------|----|------------------------|--|--|--|
|  |           | 2021                   |    | 2020                   |  |  |  |
| Liabilities and Net Po                                     | sition    |                        |    |                        |  |  |  |
|  | onton     |                        |    |                        |  |  |  |
| Current Liabilities  | •         |                        | •  |                        |  |  |  |
| Accounts payable   | \$        | 60,834,289             | \$ | 64,194,086             |  |  |  |
| Current portion of long-term debt (Note 5)                 |           | 8,247,081              |    | 7,942,341              |  |  |  |
| Accrued payroll and related taxes                          |           | 3,431,715              |    | 3,098,859              |  |  |  |
| Customer deposits<br>Accrued compensated absences (Note 1) |           | 3,168,577<br>5,472,358 |    | 2,827,209<br>5,908,604 |  |  |  |
| Accrued interest   |           | 74,120                 |    | 5,908,004<br>79,471    |  |  |  |
| Accrued interest (payable from restricted assets)          |           | 14,758,356             |    | 13,350,348             |  |  |  |
| Total current liabilities                                  |           | 95,986,496             |    | 97,400,918             |  |  |  |
|  |           | 33,300,430             |    | 37,400,310             |  |  |  |
| Compensated Absences - Less current portion (Note 1)       |           | 7,593,221              |    | 7,651,447              |  |  |  |
| Other Long-term Liabilities                                |           |                        |    |                        |  |  |  |
| Workers' compensation (Note 12)                            |           | 2,200,000              |    | 2,200,000              |  |  |  |
| Environmental remediation liability (Note 9)               |           | 6,074,152              |    | 6,388,002              |  |  |  |
| Other  |           | 2,563,402              |    | 1,631,239              |  |  |  |
| Total other long-term liabilities                          |           | 10,837,554             |    | 10,219,241             |  |  |  |
| Long-term Debt - Less current portion (Note 5)             |           | 830,140,656            |    | 692,227,682            |  |  |  |
| Total liabilities  |           | 944,557,927            |    | 807,499,288            |  |  |  |
| Deferred Inflows of Resources                              |           |                        |    |                        |  |  |  |
| Revenue intended to cover future costs (Note 6)            |           | 11,191,959             |    | 11,915,884             |  |  |  |
| Recoverable energy asset (Note 6)                          |           | -                      |    | 3,322,683              |  |  |  |
| Net pension deferred inflows (Note 8)                      |           | 5,106,435              |    | -                      |  |  |  |
| Net OPEB deferred inflows (Note 8)                         |           | 74,524,240             |    | 56,304,152             |  |  |  |
| Total deferred inflows of resources                        |           | 90,822,634             |    | 71,542,719             |  |  |  |
| Net Position   |           |                        |    |                        |  |  |  |
| Net investment in capital assets                           |           | 382,425,598            |    | 394,968,178            |  |  |  |
| Restricted for debt service (Note 3)                       |           | 39,379,846             |    | 56,610,419             |  |  |  |
| Unrestricted   |           | 263,510,438            |    | 181,003,950            |  |  |  |
| Total net position   | <u>\$</u> | 685,315,882            | \$ | 632,582,547            |  |  |  |

## Statements of Revenues, Expenses, and Changes in Net Position

|   | For the Year Ended June 30 |              |      |              |  |  |
|---|----------------------------|--------------|------|--------------|--|--|
|   |                            | 2021         | 2020 |              |  |  |
| Operating Revenues (Note 1)                         |                            |              |      |              |  |  |
| Water   | \$                         | 50,030,466   | \$   | 45,923,606   |  |  |
| Electric  |                            | 311,943,793  |      | 299,951,673  |  |  |
| Steam   |                            | 12,568,831   |      | 12,526,501   |  |  |
| Chilled water                                       |                            | 6,035,559    |      | 6,211,174    |  |  |
| Total operating revenues                            |                            | 380,578,649  |      | 364,612,954  |  |  |
| Operating Expenses                                  |                            |              |      |              |  |  |
| Production:   |                            |              |      |              |  |  |
| Fuel, purchased power, and other operating expenses |                            | 127,372,727  |      | 125,348,562  |  |  |
| Maintenance   |                            | 12,309,025   |      | 17,574,743   |  |  |
| Transmission and distribution:                      |                            |              |      |              |  |  |
| Operating expenses                                  |                            | 7,843,891    |      | 8,763,274    |  |  |
| Maintenance   |                            | 19,830,569   |      | 20,308,757   |  |  |
| Administrative and general                          |                            | 59,408,186   |      | 72,827,369   |  |  |
| Return on equity (Note 7)                           |                            | 25,000,000   |      | 23,100,000   |  |  |
| Depreciation (Note 1)                               |                            | 48,428,670   |      | 50,618,741   |  |  |
| Total operating expenses                            |                            | 300,193,068  |      | 318,541,446  |  |  |
| Operating Income                                    |                            | 80,385,581   |      | 46,071,508   |  |  |
| Nonoperating Income (Expenses)                      |                            |              |      |              |  |  |
| Investment income                                   |                            | 218,186      |      | 11,006,985   |  |  |
| Other expense                                       |                            | (2,563,980)  |      | (1,096,805)  |  |  |
| Bonded debt interest expense                        |                            | (25,277,445) |      | (26,208,473) |  |  |
| Other interest expense                              |                            | (29,007)     |      | (91,671)     |  |  |
| Total nonoperating expenses - Net                   |                            | (27,652,246) |      | (16,389,964) |  |  |
| Net Income (Changes in Net Position)                |                            | 52,733,335   |      | 29,681,544   |  |  |
| Net Position - Beginning of year                    |                            | 632,582,547  |      | 602,901,003  |  |  |
| Net Position - End of year                          | \$                         | 685,315,882  | \$   | 632,582,547  |  |  |

#### Statements of Cash Flows

|  | For the Year Ended June 30                |                 |  |
|--|---|-----------------|--|
|  | 2021                                      | 2020            |  |
| Cash Flows from Operating Activities                     |   |                 |  |
| Cash received from customers                             | 357,194,605                               | 352,546,933     |  |
| Cash paid to suppliers                                   | (169,975,635)                             | (205, 199, 739) |  |
| Cash paid to employees                                   | (63,885,612)                              | (59,635,713)    |  |
| Return on equity (Note 7)                                | (25,000,000)                              | (23,100,000)    |  |
| Cash from customer deposits                              | 341,368                                   | 352,899         |  |
| Interest on customer deposits                            | (29,007)                                  | (91,671)        |  |
| Net cash provided by operating activities                | 98,645,719                                | 64,872,709      |  |
| Cash Flows from Capital and Related Financing Activities |   |                 |  |
| Proceeds from new borrowings                             | 150,227,550                               | 13,425,000      |  |
| Planned, bonded, and annual construction                 | (239,991,514)                             | (171,547,126)   |  |
| Principal payments on debt                               | (7,942,340)                               | (15,012,580)    |  |
| Bond issuance costs                                      | (877,616)                                 | -               |  |
| Interest on debt   | (26,559,890)                              | (28,017,133)    |  |
| Net cash used in capital and                             |   |                 |  |
| related financing activities                             | (125,143,810)                             | (201,151,839)   |  |
| Cash Flows from Investing Activities                     |   |                 |  |
| Proceeds from the sale and maturity of investments       | 16,113,742                                | 275,710,208     |  |
| Interest received  | 27,579                                    | 2,241,284       |  |
| Purchase of investments                                  | (95,129,398)                              | (70,931,911)    |  |
| Net cash provided by investing activities                | (78,988,077)                              | 207,019,581     |  |
| Net Increase in Cash and Cash Equivalents                | (105,486,168)                             | 70,740,451      |  |
| Cash and Cash Equivalents - Beginning of year            | 280,118,348                               | 209,377,897     |  |
| Cash and Cash Equivalents - End of year                  | <u>\$ 174,632,180</u> <u>\$ 280,118,3</u> |                 |  |

### Statements of Cash Flows (Continued)

|   |            | For the Year E   | End    | ed June 30                   |
|---|------------|------------------|--------|------------------------------|
|   |            | 2021             |        | 2020                         |
| Balance Sheet Classifications   |            |                  |        |                              |
| Restricted cash and investments   | \$         | 54,138,202       | \$     | 69,960,767                   |
| Cash and investments  | Ŧ          | 95,542,379       | Ŧ      | 60,857,820                   |
| Designated cash and investments   |            | 94,660,432       |        | 94,765,550                   |
| Noncurrent restricted assets  |            | 95,811,832       |        | 140,848,613                  |
| Total cash and investments  |            | 340,152,845      |        | 366,432,750                  |
| Less noncash investments  |            | (165,520,665)    | _      | (86,314,402)                 |
| Cash and Cash Equivalents - End of year   | <u>\$</u>  | 174,632,180      | \$     | 280,118,348                  |
|   |            |                  |        |                              |
|   |            | For the Year E   | Ind    | ed June 30                   |
| Reconciliation of Operating Income to Net Cash  |            | 2021             |        | 2020                         |
| from Operating Activities   |            |                  |        |                              |
| Operating income  | \$         | 80,385,581       | \$     | 46,071,508                   |
| Adjustments to reconcile operating income to net cash from  |            |                  |        |                              |
| operating activities:   |            |                  |        |                              |
| Other nonoperating  |            | (3,529,678)      |        | (2,061,724)                  |
| Depreciation  |            | 48,428,670       |        | 50,618,741                   |
| Sewerage collection fees  |            | 965,698          |        | 964,920                      |
| Interest on customer deposits   |            | (29,007)         |        | (91,671)                     |
| Decrease (increase) in assets:  |            | (40.050.744)     |        | (000,000)                    |
| Accounts receivable (Note 1)  |            | (12,258,741)     |        | (880,883)                    |
| Unbilled accounts receivable (Note 1)<br>Inventories  |            | (1,958,619)      |        | (1,861,517)                  |
|   |            | 5,220,387        |        | 5,308,114                    |
| Other postemployment benefits asset and deferrals<br>Special deposit                                    |            | (26,552,395)     |        | (18,856,911)<br>(11,960,000) |
| Net pension asset   |            | -<br>(9,825,802) |        | 3,207,254                    |
| Other   |            | 746,613          |        | 1,853,217                    |
| (Decrease) increase in liabilities and deferred outflows/inflows of resource                            | <u>-</u> . | 740,010          |        | 1,000,217                    |
| Accounts payable and other accrued expenses   |            | 16,595,562       |        | (64,956)                     |
| Customer deposits   |            | 341,368          |        | 352,899                      |
| Net pension asset deferrals   |            | 6,748,913        |        | (1,305,206)                  |
| Other   |            | (6,632,831)      |        | (6,421,076)                  |
| Total adjustments   |            | 18,260,138       | _      | 18,801,201                   |
| Net cash provided by operating activities   | \$         | 98,645,719       | \$     | 64,872,709                   |
| Noncash Capital and Financing Activities  | •          | 400.007          | ¢      | 0 705 700                    |
| Increase in noncash investment valuations<br>Bond proceeds used in the refunding of prior debt issuance | \$<br>¢    | 190,607          |        | 8,765,700                    |
| Loss on refunding of bonds  | \$<br>\$   | -                | ֆ<br>Տ | 238,570,000<br>(7,403,786)   |
| Loss on returning of bonds  | φ          | -                | φ      | (1,403,700)                  |

## Pension Trust Funds - Statements of Fiduciary Net Position

|   | As of June 30                                 |             |    |             |  |  |
|---|---|-------------|----|-------------|--|--|
|   | _   | 2021        |    | 2020        |  |  |
| Assets  |   |             |    |             |  |  |
| Receivable - investment interest receivable     | \$  | 14,445      | \$ | 28,851      |  |  |
| Trade receivable - due from broker              |   | 156,206     |    | 13,252      |  |  |
| Investments at fair value:                      |   |             |    |             |  |  |
| Cash and money market trust fund                |   | 2,444,491   |    | 1,980,661   |  |  |
| Fixed income securities                         |   | 286         |    | 285         |  |  |
| Mutual funds                                    |   | 313,067,727 |    | 248,475,224 |  |  |
| Stable value                                    |   | 35,542,619  |    | 36,833,694  |  |  |
| Guaranteed income fund                          |   | -           |    | 8,975,990   |  |  |
| Common collective funds                         |   | 95,817,229  |    | 56,792,990  |  |  |
| Common stock                                    |   | 57,340,518  |    | 95,715,429  |  |  |
| Self-directed brokerage account                 |   | 12,317,950  |    | 6,330,405   |  |  |
| Participant notes receivable                    | 3,424,144                                     |             |    | 3,251,182   |  |  |
| Total investments                               |   | 519,954,964 |    | 458,355,860 |  |  |
| Liabilities                                     |   |             |    |             |  |  |
| Trade payable - due to broker                   |   | 158,109     |    | 1,057       |  |  |
| <b>Net Position</b> - Held in trust for pension |   |             |    |             |  |  |
| and other employee benefits                     | <u>\$                                    </u> |             |    |             |  |  |

### Pension Trust Funds - Statements of Changes in Fiduciary Net Position

|   | For the Year Ended June 30 |             |    |             |  |  |
|---|----------------------------|-------------|----|-------------|--|--|
|   | 2021                       |             |    | 2020        |  |  |
| Increases   |                            |             |    |             |  |  |
| Investment income:  |                            |             |    |             |  |  |
| Net appreciation in   |                            |             |    |             |  |  |
| fair value of investments   | \$                         | 91,950,661  | \$ | 5,145,608   |  |  |
| Interest and dividend income  |                            | 8,984,877   |    | 9,362,805   |  |  |
| Net investment income   |                            | 100,935,538 |    | 14,508,413  |  |  |
| Employer contributions  |                            | 16,207,487  |    | 15,889,585  |  |  |
| Participant rollover contributions                                    |                            | 467,189     |    | 466,139     |  |  |
| Interest from participant notes receivable                            |                            | 227,245     |    | 172,695     |  |  |
| Other   |                            | 121,370     |    | -           |  |  |
| Total increases   |                            | 117,958,829 |    | 31,036,832  |  |  |
| Decreases   |                            |             |    |             |  |  |
| Retiree benefits paid   |                            | 55,417,326  |    | 27,416,448  |  |  |
| Loan defaults   |                            | 231,871     |    | 232,785     |  |  |
| Participants' note and administrative fees                            |                            | 739,032     |    | 842,129     |  |  |
| Total decreases   |                            | 56,388,229  |    | 28,491,362  |  |  |
| Change in Net Position Held in Trust                                  |                            | 61,570,600  |    | 2,545,470   |  |  |
| Net Position Held in Trust for Pension<br>and Other Employee Benefits |                            |             |    |             |  |  |
| Beginning of year   |                            | 458,396,906 |    | 455,851,436 |  |  |
| End of year   | <u>\$</u>                  | 519,967,506 | \$ | 458,396,906 |  |  |

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 1 – Significant Accounting Policies

The following is a summary of the significant accounting policies used by the Board of Water and Light ("BWL"):

**Reporting Entity** – The BWL, a related organization of the City of Lansing, Michigan ("City"), is an administrative board established by the City Charter. The City Charter grants the BWL full and exclusive management of the electric, water, steam, and chilled water services of the City. The commissioners of the governing board are appointed by the mayor with approval of the City Council. The BWL provides water, steam, chilled water, and electric services to the City and surrounding townships. The governing board (Board of Commissioners) has the exclusive authority to set rates for the services provided. The financial statements include the financial activities of the electric, water, steam, and chilled water operations of the BWL. The financial statements also include the financial activities of the BWL Pension Trust Funds. The BWL is exempt from taxes on income because it is a municipal entity.

**Fund Accounting** – The BWL accounts for its activities in two different fund types. In order to demonstrate accountability for how it has spent certain resources, separate funds allow the BWL to show the particular expenditures that specific revenues were used for. The funds are aggregated into two fund types:

*Enterprise funds* provide goods or services to users in exchange for charges or fees.

#### Fiduciary funds

- 1. The Lansing Board of Water and Light Defined Contribution Plan and Trust 1 and Lansing Board of Water and Light Defined Benefit Plan and Trust for Employee Pensions, which accumulate resources for benefit payments to retirees.
- 2. The Post-Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light, a Voluntary Employees' Beneficiary Association ("VEBA"), which accumulates funds for future payment of retiree health benefits.

**Basis of Accounting** – Enterprise funds and fiduciary funds use the economic resources measurement focus and the full accrual basis of accounting. Revenue is recorded when earned and expenses are recorded when a liability is incurred, regardless of the timing of related cash flows. In addition, the utilities meet the criteria and, accordingly, on July 1, 2012, the BWL adopted the accounting and reporting requirements of GASB 62, paragraphs 476–500.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 1 – Significant Accounting Policies (Continued)

The BWL follows the accounting and reporting requirements of GASB 62, paragraphs 476–500, which require that the effects of the ratemaking process be recorded in the financial statements. Such effects primarily concern the time at which various items enter into the determination of net income in order to follow the principle of matching costs and revenues. Accordingly, the BWL records various regulatory assets and liabilities to reflect the regulator's actions (see Note 6). Management believes that the BWL meets the criteria for continued application of GASB 62 paragraphs 476–500, but will continue to evaluate its applicability based on changes in the regulatory and competitive environment.

**System of Accounts** – The BWL's accounts are maintained substantially in accordance with the Uniform Systems of Accounts of the Federal Energy Regulatory Commission for its electric and steam systems and in accordance with the Uniform Systems of Accounts of the National Association of Regulatory Utility Commissioners for the water and chilled water systems. The chart of accounts dictates how the BWL classifies revenue and expense items in the statement of revenues, expenses, and changes in net position as operating and nonoperating.

**Rate Matters** – Rates charged to customers are established solely by the governing board. The BWL has agreed to set rates sufficient to meet certain requirements of the bond resolutions for the outstanding revenue bonds.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 1 – Significant Accounting Policies (Continued)

**Operating Classification** – Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the principal ongoing operations. The principal operating revenues are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, return on equity, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

**Report Presentation** – This report includes the fund-based statements of the BWL. In accordance with government accounting principles, a government-wide presentation with program and general revenues is not applicable to special purpose governments engaged only in business-type activities.

#### **Specific Balances and Transactions**

**Cash and Cash Equivalents** – The BWL considers demand deposits and current restricted funds, which consist of cash and highly liquid investments with an original maturity of 90 days or less, as cash and cash equivalents for financial statement purposes.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between two willing parties. Fair values are based on methods and inputs as discussed in Note 2. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Market values may have changed significantly after year end.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 1 – Significant Accounting Policies (Continued)

**Investments** – The BWL has established special purpose funds designated to meet anticipated operating requirements. In addition, BWL management has established a future construction fund designated to meet future construction requirements. These funds consist principally of securities issued or backed by the government of the United States or its agencies, including but not limited to treasury notes and bonds, and are segregated as follows:

|   | Carrying Value |            |      |            |  |  |  |
|---|----------------|------------|------|------------|--|--|--|
|   |                | 2021       | 2020 |            |  |  |  |
| Designated purpose:                             |                |            |      |            |  |  |  |
| Coal inventory fluctuation                      | \$             | 5,167,717  | \$   | 5,162,129  |  |  |  |
| Litigation, environmental, and uninsured losses |                | 20,899,034 |      | 20,876,355 |  |  |  |
| Future water facilities                         |                | 4,214,580  |      | 4,209,979  |  |  |  |
| Subtotal  |                | 30,281,331 |      | 30,248,463 |  |  |  |
| Special purpose - Future construction           |                | 64,379,101 |      | 64,517,087 |  |  |  |
| Total   | \$             | 94,660,432 | \$   | 94,765,550 |  |  |  |

Accounts Receivable – Accounts receivable are stated at net invoice amounts. A general valuation allowance is established based on an analysis of the aged receivables and historical loss experience. All amounts deemed to be uncollectible are charged to expense in the period that determination is made. Accounts receivable are not deemed uncollectible until they are approximately 270 days past due and have remained completely unpaid throughout the BWL's collection policy. The components of accounts receivable for 2021 and 2020 are as follows:

|                                      | <br>2021         | <br>2020         |
|--------------------------------------|------------------|------------------|
| Customer receivables                 | \$<br>31,410,114 | \$<br>22,856,130 |
| Sewerage collections                 | 4,304,382        | 2,557,134        |
| Miscellaneous                        | 4,512,368        | 2,054,859        |
| Less allowance for doubtful accounts | <br>(3,000,000)  | <br>(2,500,000)  |
| Net                                  | \$<br>37,226,864 | \$<br>24,968,123 |

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 1 – Significant Accounting Policies (Continued)

**Special Deposit** – In 2018, the BWL contracted with Consumer's Energy to install a new gas pipeline. Under the terms of the contract, the BWL will make installment payments totaling up to \$52,000,000 throughout the construction period. Based on usage of the new pipeline, the BWL is eligible to recover all but \$10,000 of the installment payments. As of June 30, 2021, the BWL estimates it will recover at least \$46,270,000 of the installment payments based on expected usage. The long-term other asset for the Consumer's Energy deposit recorded was \$46,280,000 in 2021 and 2020. The BWL has \$41,165 of miscellaneous other deposits as of June 30, 2021 and 2020.

**Inventories** – Inventories are stated at weighted average cost and consist of the following at June 30:

|                        |           | 2021       | <br>2020         |
|------------------------|-----------|------------|------------------|
| Coal                   | \$        | 4,522,480  | \$<br>10,689,363 |
| Gas                    |           | 450,076    | 327,236          |
| Materials and supplies |           | 14,465,752 | <br>13,642,096   |
| Total                  | <u>\$</u> | 19,438,308 | \$<br>24,658,695 |

**Utility Plant** – The utility plant is stated on the basis of cost, which includes expenditures for new facilities and those which extend the useful lives of existing facilities and equipment. Expenditures for normal repairs and maintenance are charged to maintenance expense as incurred. Capital assets are generally defined as assets with an initial, individual cost of more than \$5,000 and an estimated life in excess of one year.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 1 – Significant Accounting Policies (Continued)

**Depreciation** – Depreciation of the utility plant is computed using the straight-line method based on estimated useful lives. The resulting provisions for depreciation in 2021 and 2020, expressed as a percentage of the average depreciable cost of the related assets, are as follows:

|                                 |         | Average Rate (Percent) |      |  |  |
|---------------------------------|---------|------------------------|------|--|--|
|                                 | Life    |                        |      |  |  |
|                                 | (Years) | 2021                   | 2020 |  |  |
| Classification of utility plant |         |                        |      |  |  |
| Water                           | 4-100   | 1.9                    | 2.2  |  |  |
| Electric                        | 4-50    | 3.8                    | 4.1  |  |  |
| Steam                           | 5-50    | 3.2                    | 3.3  |  |  |
| Chilled water                   | 5-50    | 3.4                    | 3.5  |  |  |
| Common facilities               | 4-50    | 6.9                    | 7.1  |  |  |

When units of property are retired, their costs are removed from the utility plant and charged to accumulated depreciation.

Accrued Compensated Absences – The BWL records a liability for estimated compensated absences that are attributable to services already rendered and that are not contingent on a specific event that is outside the control of the BWL and its employees. This liability is accrued as employees earn the rights to such benefits. The BWL estimates the total current and noncurrent portions of the liability to be \$13,065,579 and \$13,560,051 as of June 30, 2021 and 2020, respectively.

**Capital Contributions** – Capital contributions represent nonrefundable amounts received for the purpose of construction for the utility plant. These contributions are from third parties, including amounts from customers, grant programs, and insurance proceeds from damage. Electric, water, and steam contributions are credited against the related assets or recorded as a separate regulatory liability and will offset the depreciation of the related assets over the estimated useful lives. This treatment is consistent with the BWL's ratemaking policy and is thus permitted under GASB 62 paragraphs 476–500.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 1 – Significant Accounting Policies (Continued)

**Deferred Outflows/Inflows of Resources** – In addition to assets, the statement of net position reports a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period and so will not be recognized as an outflow of resources (expense/expenditure) until then. The BWL has three items that qualify for reporting in this category. The deferred outflows of resources relate to deferred losses on refunding, pension related deferrals under GASB 68, OPEB related deferrals under GASB 75 and recoverable energy asset.

In addition to liabilities, the statement of net position reports a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to a future period and so will not be recognized as an inflow of resources (revenue) until that time. The BWL has the following items that qualify for reporting in this category: the deferred inflows of resources related to costs that have been recovered from customers and will be applied to customers in the future related to the renewable energy plan and energy optimization, chiller plant, and Wise Road items described in Note 6, pension related deferrals under GASB 68, and OPEB related deferrals under GASB 75.

**Net Position** – Equity is classified as net position and displayed in three components:

- Net Investment in Capital Assets Consists of capital assets, net of accumulated depreciation, and reduced by the outstanding balances of any bonds that are attributable to the acquisition, construction, or improvement of those assets.
- **Restricted for Debt Service** Consists of net position with constraints placed on their use by revenue bond resolution.
- **Unrestricted** All other net position that does not meet the definition of "restricted" or "net investment in capital assets."

**Net Position Flow Assumption** – Sometimes the BWL will fund outlays for a particular purpose from both restricted (e.g., restricted bond) and unrestricted resources. In order to calculate the amounts to report as restricted net position and unrestricted net position in the enterprise fund financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the BWL's policy to consider restricted net position to have been depleted before unrestricted net position is applied.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 1 – Significant Accounting Policies (Continued)

**Net Pension Asset** – A net pension asset is recorded in accordance with GASB Statement No. 68. The asset is the difference between the actuarial total pension liability and the Plan's fiduciary net position as of the measurement date. See Note 8 for additional information.

**Other Assets** - Other assets consists of a deposit held with the Michigan Public Power Agency (MPPA) related to the Belle River project.

**Long-Term Obligations** – Long-term debt and other obligations are reported as liabilities. Bond premiums and discounts are amortized over the life of the bonds using the straight-line method. Gains or losses on prior refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance at year end for premiums and discounts is shown as an increase or decrease in the liability section of the statement of net position. The balance at year end for the loss on refunding is shown as a deferred outflow in the balance sheet.

**Unbilled Accounts Receivable and Revenue** – Unbilled accounts receivable at June 30, 2021 and 2020 represents the estimated amount of accounts receivable for services that have not been billed as of the balance sheet date. The amounts are a result of a timing difference between the end of the financial statement cycle (month end) and the billing cycle (various dates within the month for each billing period). Accordingly, the current year revenue from customers whose billing period ends after June 30 for services rendered prior to July 1 will be recognized in the current period.

**Postemployment Benefits Other Than Pensions (OPEB)** – For purposes of measuring the net OPEB asset, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the Post-Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light ("Plan"), a trust fund of the BWL, and additions to/deductions from the Plan fiduciary net position have been determined on the same basis as they are reported by the Plan. For this purpose, the Plan recognizes benefit payments when due and payable in accordance with the benefit terms. Investments are reported at fair value, except for money market investments and participating interest–earning investment contracts that have a maturity at the time of purchase of one year or less, which are reported at cost.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 1 – Significant Accounting Policies (Continued)

**Inter-utility Transactions** – The water, electric, steam, and chilled water operations of the BWL bill each other for services provided and these services are reported as revenue to the generating operation and expense to the consuming operation. Such internal billings aggregated \$10,799,069 and \$9,712,203 in 2021 and 2020, respectively, and are not eliminated in the statement of revenues, expenses, and changes in net position.

**Use of Estimates** – The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

**Reclassifications** – Certain amounts presented in the prior year data may have been reclassified in order to be consistent with the current year's presentation.

#### Note 2 - Cash, Investments, and Fair Value Disclosure

Michigan Compiled Laws Section 129.91 (Public Act 20 of 1943, as amended) authorizes local governmental units to make deposits and invest in the accounts of federally insured banks, credit unions, and savings and loan associations that have offices in Michigan. A local unit is allowed to invest in bonds, securities, and other direct obligations of the United States or any agency or instrumentality of the United States; certificates of deposit, savings accounts, deposit accounts, or depository receipts of an eligible financial institution; repurchase agreements; bankers' acceptances of United States banks; commercial paper rated within the two highest classifications, which matures not more than 270 days after the date of purchase; obligations of the State of Michigan or its political subdivisions, which are rated as investment grade; and mutual funds composed of investment vehicles that are legal for direct investment by local units of government in Michigan.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

The operating cash investment policy adopted by the BWL in accordance with Public Act 20, as amended, and the Lansing City Charter has authorized investment in bonds and securities of the United States government, certificates of deposit, time deposits, and bankers' acceptances of qualified financial institutions, commercial paper rated A1 by Standard & Poor's and P1 by Moody's, repurchase agreements using bonds, securities, and other obligations of the United States or an agency or instrumentality of the United States, and liquid asset accounts managed by a qualified financial institution using any of these securities. The BWL's deposits and investment policies are in accordance with statutory authority.

Michigan Cooperative Liquid Assets Securities System (MI CLASS) reports the fair value of its underlying assets annually. Participants in the MI CLASS have the right to withdraw their funds in total on one day's notice. At June 30, 2021 and 2020, the fair value of the MI CLASS' assets were substantially equal to the utility's share. MI CLASS is rated AAAm by Standard and Poor's. The BWL also has cash and investments with Governments of Michigan Investing Cooperatively (GovMIC). The GovMIC cash and investments are recorded at amortized cost which approximates fair value.

The BWL's cash and investments are subject to several types of risk, which are examined in more detail below:

#### BWL's Cash and Investments (exclusive of fiduciary funds)

**Custodial Credit Risk of Bank Deposits** – Custodial credit risk is the risk that in the event of a bank failure, the BWL's deposits may not be returned to it. The BWL requires that financial institutions must meet minimum criteria to offer adequate safety to the BWL. At June 30, 2021 and 2020, the BWL had \$27,440,533 and \$27,134,118, respectively, of bank deposits that were uninsured and uncollateralized. The BWL evaluates each financial institution with which it deposits funds and only those institutions meeting minimum established criteria are used as depositories.

**Custodial Credit Risk of Investments** – Custodial credit risk is the risk that, in the event of the failure of the counterparty, the BWL will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. The BWL does not have a policy for custodial credit risk.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 2 – Cash, Investments, and Fair Value Disclosure (Continued)

At June 30, 2021, the following investment securities were uninsured and unregistered, with securities held by the counterparty or by its trust department or agent, but not in the BWL's name:

| Type of Investment                      | Cost Basis    | How Held     |  |  |
|---|---------------|--------------|--|--|
|   |               |              |  |  |
| U.S. government or agency bond or notes | \$127,568,432 | Counterparty |  |  |
| State and local bonds                   | 2,858,446     | Counterparty |  |  |

At June 30, 2020, the following investment securities were uninsured and unregistered, with securities held by the counterparty or by its trust department or agent, but not in the BWL's name:

| Type of Investment                      | Cost Basis    | How Held     |
|---|---------------|--------------|
| U.S. government or agency bond or notes | \$136,319,717 | Counterparty |
| State and local bonds                   | 2,887,393     | Counterparty |

**Interest Rate Risk** – Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of investments. The BWL's investment policy restricts investments to a maximum weighted average life of five years unless matched to a specific cash flow.

At June 30, 2021, the average maturities of investments are as follows:

|                             |                   | Less than        |    |             |      |          |
|-----------------------------|-------------------|------------------|----|-------------|------|----------|
| Investment                  | <br>Fair Value    | <br>1 year       | _  | 1-5 years   | 6-   | + years  |
| Pooled investment funds     | \$<br>78,735,746  | \$<br>78,735,746 | \$ | _           | \$   | -        |
| U.S. treasury bonds         | 80,470,044        | 6,198,561        |    | 74,271,483  |      | -        |
| State and local bonds       | 2,858,446         | -                |    | 2,858,446   |      | -        |
| U.S. agency bonds/notes     | 40,557,595        | 500,597          |    | 29,064,208  | 10   | ,992,790 |
| Supra national agency bonds | <br>6,540,792     | <br>506,783      |    | 6,034,009   |      | _        |
|                             |                   |                  |    |             |      |          |
| Total                       | \$<br>209,162,623 | \$<br>85,941,687 | \$ | 112,228,146 | \$10 | ,992,790 |

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

At June 30, 2020, the average maturities of investments are as follows:

|                             |                       | Less than     |                     |              |
|-----------------------------|-----------------------|---------------|---------------------|--------------|
| Investment                  | Fair Value            | 1 year        | 1-5 years           | 6+ years     |
| Pooled investment funds     | ¢ )C 717 0C0          | ¢ )C 717 0C9  | ¢                   | ¢            |
| Pooled investment funds     | \$ 26,717,968         | \$ 26,717,968 | \$ –                | \$ –         |
| U.S. treasury bonds         | 89,467,364            | 65,498,632    | 23,968,732          | -            |
| State and local bonds       | 2,887,393             | -             | 2,887,393           | -            |
| U.S. agency bonds/notes     | 41,231,236            | 2,455,728     | 26,734,560          | 12,040,948   |
| Supra national agency bonds | 5,621,116             | 3,710,439     | 1,910,677           | -            |
| Mutual funds                | 136,024,571           | 136,024,571   |                     |              |
|                             |                       |               |                     |              |
| Total                       | <u>\$ 301,949,648</u> | \$234,407,338 | <u>\$55,501,362</u> | \$12,040,948 |

**Credit Risk** – State law limits investments in commercial paper to the top two ratings issued by nationally recognized statistical rating organizations.

As of June 30, 2021, the credit quality ratings of debt securities are as follows:

|                             |            |               | Rating        |
|-----------------------------|------------|---------------|---------------|
| Investment                  | Fair Value | e Rating      | Organization  |
|                             |            |               |               |
| Pooled investment funds     | \$ 54,763, | 861 AAAm      | S&P           |
| U.S. treasury bonds         | 80,470,0   | 044 AA+ (Aaa) | S&P (Moody's) |
| U.S. agency bonds/notes     | 40,557,    | 595 AA+ (Aaa) | S&P (Moody's) |
| Supra national agency bonds | 6,540,2    | 792 AAA (Aaa) | S&P (Moody's) |
| State and local bonds       | 2,858,4    | 446 AAA (Aaa) | S&P (Moody's) |
| Money Markets               | 23,971,8   | 885 AAAm      | S&P           |

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

As of June 30, 2020, the credit quality ratings of debt securities are as follows:

| Investment                  | Fair Value    | Rating    | Rating<br>Organization |
|-----------------------------|---------------|-----------|------------------------|
| Pooled investment funds     | \$ 26,717,967 | AAAm      | S&P                    |
| U.S. treasury bonds         | 89,467,364    | AA+ (Aaa) | S&P (Moody's)          |
| U.S. agency bonds/notes     | 41,231,236    | AA+ (Aaa) | S&P (Moody's)          |
| Supra national agency bonds | 5,621,116     | AAA (Aaa) | S&P (Moody's)          |
| State and local bonds       | 2,887,393     | AAA (Aaa) | S&P (Moody's)          |
| Money Markets               | 136,024,571   | AAAm      | S&P                    |

**Concentration of Credit Risk** – Concentration of credit risk is the risk of loss attributable to the magnitude of a government's investment in a single issuer. As of June 30, 2021 and 2020, the BWL's investment portfolio was concentrated as follows:

| Investment  | 2021 | 2020 |  |
|-------------|------|------|--|
| Fannie Mae  | 16%  | 9%   |  |
| Freddie Mac | 26%  | 12%  |  |

#### Fair Value

The BWL categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

### Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

The following investments are recorded at fair value using *the Matrix Pricing Technique*.

|  | June 30, 2021 |       |               |         |   |               |  |
|--|---------------|-------|---------------|---------|---|---------------|--|
| Investment   |               | vel 1 | Level 2       | Level 3 |   | Total         |  |
| U.S. Treasury Bonds                                  | \$            | _     | \$ 80,470,044 | \$      | _ | \$ 80,470,044 |  |
| Supra National Agency Bonds                          |               | -     | 6,540,792     |         | - | 6,540,792     |  |
| Federal Agency Mortgage–Backed<br>Security           |               | -     | 7,128,318     |         | - | 7,128,318     |  |
| Federal Agency Collateralized Mortgage<br>Obligation |               | -     | 12,661,131    |         | - | 12,661,131    |  |
| State and local bonds                                |               | -     | 2,858,446     |         | - | 2,858,446     |  |
| Federal Agency Bond/Note                             |               | _     | 20,768,146    |         | _ | 20,768,146    |  |
| Total investments at fair value level                | \$            |       | \$130,426,877 | \$      |   | \$130,426,877 |  |

|  | June 30, 2020 |       |               |         |   |               |  |
|--|---------------|-------|---------------|---------|---|---------------|--|
| Investment Level 1                                   |               | vel 1 | Level 2       | Level 3 |   | Total         |  |
| U.S. Treasury Bonds                                  | \$            | _     | \$ 89,467,364 | \$      | _ | \$ 89,467,364 |  |
| Supra National Agency Bonds                          |               | -     | 5,621,116     |         | - | 5,621,116     |  |
| Federal Agency Mortgage-Backed<br>Security           |               | _     | 7,454,646     |         | - | 7,454,646     |  |
| Federal Agency Collateralized Mortgage<br>Obligation |               | -     | 14,806,748    |         | - | 14,806,748    |  |
| State and local bonds                                |               | -     | 2,887,393     |         | - | 2,887,393     |  |
| Federal Agency Bond/Note                             |               | _     | 18,969,842    |         | _ | 18,969,842    |  |
| Total investments at fair value level                | \$            |       | \$139,207,109 | \$      |   | \$139,207,109 |  |

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

#### Fiduciary Fund Investments

#### Interest Rate Risk - Pension Trust Funds

At June 30, 2021, the average maturities of investments are as follows:

|                          |           |     | Weighted Average    |
|--------------------------|-----------|-----|---------------------|
| Investment               | Fair Valu | e   | Maturity (in years) |
|                          |           |     |                     |
| Fixed income securities  | \$        | 286 | 10.17               |
| Mutual Fund – Bond Funds | 16,365,   | 491 | 5.9                 |
| Money market trust funds | 2,444,    | 491 | Less than 1 year    |

At June 30, 2020, the average maturities of investments are as follows:

|                             |      |          | Weighted Average    | je |  |
|-----------------------------|------|----------|---------------------|----|--|
| Investment                  | Fair | Value    | Maturity (in years) |    |  |
| U.S. government obligations | \$   | 2        | 1.2                 |    |  |
| Fixed income securities     |      | 283      | 20.8                |    |  |
| Mutual Fund - Bond Funds    | 18   | ,651,741 | 5.9                 |    |  |
| Money market trust funds    | 1    | ,980,661 | Less than 1 yea     | r  |  |

#### **Credit Risk – Pension Trust Funds**

As of June 30, 2021, the credit quality ratings of debt securities (other than the U.S. government) are as follows:

|                          |               |           | Rating       |
|--------------------------|---------------|-----------|--------------|
| Investment               | Fair Value    | Rating    | Organization |
|                          |               |           |              |
| Mutual funds             | \$161,271,614 | Not rated | Not rated    |
| Stable value             | 31,757,180    | AA-       | S&P          |
| Fixed income securities  | 286           | AA        | S&P          |
| Money market trust funds | 2,444,491     | AAAm      | S&P          |

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

As of June 30, 2020, the credit quality ratings of debt securities (other than the U.S. government) are as follows:

| Investment                                 | Fair Value     | Rating    | Rating<br>Organization |
|--|----------------|-----------|------------------------|
| Mutual funds                               | \$ 148,613,938 | Not rated | Not rated              |
| U.S. government - implicitly<br>guaranteed | 2              | AA+       | S&P                    |
| U.S. government - implicitly<br>guaranteed | 427,308        | AA-       | S&P                    |
| Stable value                               | 36,833,694     | AA-       | S&P                    |
| Fixed income securities                    | 283            | AA        | S&P                    |
| Money market trust funds                   | 1,980,661      | Not rated | Not rated              |

#### Fair Value - Pension Trust Funds

The framework for measuring fair value provides a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). The three levels of the fair value hierarchy under authoritative guidance are described as follows:

Level 1 - Inputs to the valuation methodology are unadjusted quoted market prices for identical assets in active markets that the Plan has the ability to access.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

- Level 2 Inputs to the valuation methodology include:
  - > quoted prices for similar assets or liabilities in active markets;
  - quoted prices for identical or similar assets or liabilities in inactive markets;
  - > inputs other than quoted prices that are observable for the asset or liability;
  - > inputs that are derived principally from or corroborated by observable market data by correlation or other means.
  - If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.
- Level 3 Inputs to the valuation methodology are unobservable and significant to the fair value measurement.

The asset's or liability's fair value measurement level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement. Valuation techniques maximize the use of relevant observables and minimize the use of unobservable inputs.

The following is a description of the valuation methodologies used for assets measured at fair value. There have been no changes in the methodologies used at June 30, 2021 and 2020:

*Money market fund, growth funds, and international funds:* Valued at the quoted net asset value ("NAV") of shares held by the Plan at year end.

*Common stock, corporate bonds and notes, U.S. government obligations, and fixed income securities*: Valued at the most recent closing price reported on the market on which individual securities are traded.

*Mutual funds:* Valued at the daily closing price as reported by the fund. Mutual funds held by the Plan are open-end mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily NAV and to transact at that price. The mutual funds held by the Plan are deemed to be actively traded.

#### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

*Stable value fund:* Seeks safety of principal, adequate liquidity, and returns superior to shorter maturity alternatives by actively managing a diversified portfolio of assets issued by highly rated financial institutions and corporations as well as obligations of the U.S. government or its agencies.

*Guaranteed Lifetime Income fund:* The Retirement Income Advantage Fund seeks both moderate capital growth and current income. It invests in a separate account under a group variable annuity. The separate account, in turn, invests in a mix of registered funds and a collective trust fund with an allocation of approximately 60% domestic and foreign equities and 40% fixed income.

*Self-directed brokerage account:* Participants meeting minimum balance and transaction requirements may transfer funds to a self-directed brokerage account providing access to additional investment options including a large selection of mutual funds.

The preceding methods may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while the Plan believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 2 - Cash, Investments, and Fair Value Disclosure (Continued)

The following table sets forth by level, within the fair value hierarchy, the Plan's assets at fair value as of June 30, 2021 and 2020:

|                                  | June 30, 2021  |                |   |                |  |  |
|----------------------------------|----------------|----------------|---|----------------|--|--|
| Investment Type                  | Level 1        | Level 2        | Level 3                                       | Total          |  |  |
|                                  |                |                |   |                |  |  |
| Cash and money market trust fund | \$ –           | \$ 2,444,491   | \$ –  | \$ 2,444,491   |  |  |
| Fixed income securities          | -              | 286            | -   | 286            |  |  |
| Mutual funds                     | 159,281,467    | 153,786,260    | -   | 313,067,727    |  |  |
| Common collective funds          | 37,364,419     | 58,452,810     | -   | 95,817,229     |  |  |
| Common stocks                    | 57,340,518     | -              | -   | 57,340,518     |  |  |
| Self-directed brokerage account  | 12,317,950     |                |   | 12,317,950     |  |  |
| Total investments by fair        |                |                |   |                |  |  |
| value level                      | \$ 266,304,354 | \$ 214,683,847 | <u>\$                                    </u> | \$ 480,988,201 |  |  |
|                                  |                |                |   |                |  |  |
| Investments measured at the net  |                |                |   |                |  |  |
| asset value (NAV)                |                |                |   |                |  |  |
| Stable value                     |                |                |   | \$ 35,542,619  |  |  |
| Total investments measured at    | fair value     |                |   | \$ 516,530,820 |  |  |
|                                  |                |                |   |                |  |  |

|  | June 30, 2020         |                      |   |                       |  |  |  |
|--|-----------------------|----------------------|---|-----------------------|--|--|--|
| Investment Type                                    | Level 1               | Level 2              | Level 3                                       | Total                 |  |  |  |
| Cash and money market trust fund                   | \$ –                  | \$ 1,980,661         | \$ -  | \$ 1,980,661          |  |  |  |
| Fixed income securities                            | -                     | 283                  | -   | 283                   |  |  |  |
| U.S. government obligations                        | -                     | 2                    | -   | 2                     |  |  |  |
| Mutual funds                                       | 148,613,938           | 99,861,286           | -   | 248,475,224           |  |  |  |
| Common collective funds                            | 32,053,284            | 56,792,990           | -   | 88,846,274            |  |  |  |
| Common stocks                                      | 63,662,145            | -                    | -   | 63,662,145            |  |  |  |
| Self-directed brokerage account                    | 6,330,405             |                      |   | 6,330,405             |  |  |  |
| Total investments by fair                          |                       |                      |   |                       |  |  |  |
| value level  | <u>\$ 250,659,772</u> | <u>\$158,635,222</u> | <u>\$                                    </u> | <u>\$ 409,294,994</u> |  |  |  |
| Investments measured at the net                    |                       |                      |   |                       |  |  |  |
| asset value (NAV)                                  |                       |                      |   |                       |  |  |  |
| Stable value                                       |                       |                      |   | \$ 36,833,694         |  |  |  |
| Guaranteed lifetime income                         |                       |                      |   | 8,975,990             |  |  |  |
| Total investments measured at fair value \$455,104 |                       |                      |   |                       |  |  |  |

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 2 – Cash, Investments, and Fair Value Disclosure (Continued)

*Investments Measured Using NAV per Share Practical Expedient:* The stable value fund and guaranteed lifetime income fund use NAV per share as a practical expedient to measuring fair value. The stable value fund had a fair value of \$35,542,619 and \$36,833,694 as of June 30, 2021 and 2020, respectively and the guaranteed lifetime income fund had a fair value of \$0 and \$8,975,990, respectively. These funds have no unfunded commitments, the redemption frequency is daily, and there is no redemption notice period.

#### Note 3 – Restricted Assets

Restricted assets are required under the 2011A, 2013A, 2017A, 2018A, 2019A, 2019B, 2021A and 2021B Revenue Bond resolutions and the related Nonarbitrage and Tax Compliance Certificates. These assets are segregated into the following funds:

|                                   |             |              |    | Carrying Value |    |             |  |  |
|-----------------------------------|-------------|--------------|----|----------------|----|-------------|--|--|
|                                   | Required at |              |    |                |    |             |  |  |
|                                   | Jı          | une 30, 2021 |    | 2021           |    | 2020        |  |  |
| Current                           |             |              |    |                |    |             |  |  |
| Operations and Maintenance Fund   | \$          | 26,760,813   | \$ | 122,303,193    | \$ | 94,144,920  |  |  |
| Bond and Interest Redemption Fund |             | 27,377,389   |    | 27,377,389     |    | 36,673,667  |  |  |
|                                   |             |              |    |                |    |             |  |  |
| Total current                     |             | 54,138,202   |    | 149,680,582    |    | 130,818,587 |  |  |
|                                   |             |              |    |                |    |             |  |  |
| Noncurrent                        |             |              |    |                |    |             |  |  |
| Construction Fund                 |             | 95,811,832   |    | 95,811,832     |    | 140,848,613 |  |  |
|                                   |             |              |    |                |    |             |  |  |
| Total noncurrent                  |             | 95,811,832   |    | 95,811,832     |    | 140,848,613 |  |  |
|                                   |             |              |    |                |    |             |  |  |
| Total                             | \$          | 149,950,034  | \$ | 245,492,414    | \$ | 271,667,200 |  |  |

The carrying value in excess of the required value for the current portion is reported as cash and cash equivalents or investments for the years ended 2021 and 2020.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 3 – Restricted Assets (Continued)

The restrictions of the various funds are as follows:

- Operations and Maintenance Fund By the end of each month, this fund shall include sufficient funds to provide for payment of the succeeding month's expenses.
- Bond and Interest Redemption Fund Restricted for payment of the current portion of bond principal and interest on the 2011A, 2013A, 2017A, 2018A, 2019A, 2019B, 2021A and 2021B Revenue Bonds.
- **Construction Fund** Restricted for utility system upgrades as required by the 2019A, 2021A and 2021B Revenue Bonds.

#### Note 4 - Utility Plant

The tables below reflect the capital asset activity of the utility plant categories for the years ended June 30, 2021 and 2020:

|          | Capital Assets<br>FY Start |               | <br>Transfers              |      | Acquisition | <br>Retirement        | Ca  | pital Assets<br>FY End |
|----------|----------------------------|---------------|----------------------------|------|-------------|-----------------------|-----|------------------------|
| Water    | \$                         | 336,328,287   | \$<br>3,055,861            | \$   | 5,677,325   | \$<br>(2,305,863) \$  | 5   | 342,755,610            |
| Electric |                            | 808,880,819   | 4,089,732                  |      | 19,057,000  | (64,809,155)          |     | 767,218,396            |
| Steam    |                            | 82,102,414    | 865,786                    |      | 12,160,340  | (1,315,142)           |     | 93,813,398             |
| Chilled  |                            | 34,085,016    | 223                        |      | 13,800      | _                     |     | 34,099,039             |
| Common   |                            | 106,256,804   | 6,784,783                  |      | 9,425,963   | (1,460,774)           |     | 121,006,776            |
| AUC      |                            | 226,845,122   | <br>(61,130,814)           |      | 224,257,676 | <br>                  |     | 389,971,984            |
| Total    | \$                         | 1,594,498,462 | \$<br><u>(46,334,429</u> ) | \$ 2 | 270,592,104 | \$<br>(69,890,934) \$ | 5 1 | ,748,865,203           |

#### Capital Asset Activity for Year Ended June 30, 2021

## Note 4 – Utility Plant (Continued)

#### Accumulated Depreciation for Year Ended June 30, 2021

|          | <br>Accum. Depr.<br>FY Start | preciation<br>Transfer | epr. / Amort.<br>d Impairment<br>for Year | Depreciation<br>Retirement | Accum. Depr.<br>FY End |
|----------|------------------------------|------------------------|---|----------------------------|------------------------|
| Water    | \$<br>(118,249,387)          | \$<br>24,058           | \$<br>(7,363,416)                         | \$<br>2,039,346            | \$<br>(123,549,399)    |
| Electric | (433,593,153)                | 20,249                 | (30,498,098)                              | 61,633,012                 | (402,437,990)          |
| Steam    | (26,203,745)                 | -                      | (2,780,847)                               | 1,162,652                  | (27,821,940)           |
| Chilled  | (14,944,537)                 | -                      | (1,174,246)                               | _                          | (16,118,783)           |
| Common   | <br>(55,988,791)             | <br>(44,307)           | <br>(7,594,689)                           | <br>1,426,237              | <br>(62,201,550)       |
| Total    | \$<br>(648,979,613)          | \$<br>_                | \$<br>(49,411,296)                        | \$<br>66,261,247           | \$<br>(632,129,662)    |

**Non-depreciable assets** – Included in the table above are non-depreciable assets of \$1,194,869 for water, \$14,749,322 for electric, \$124,098 for steam, and \$412,339 for common facilities.

|          | Capital Asset Activity for Year Ended June 30, 2020 |               |           |              |             |             |            |                |        |               |
|----------|---|---------------|-----------|--------------|-------------|-------------|------------|----------------|--------|---------------|
|          | С   | apital Assets |           |              |             |             |            |                | С      | apital Assets |
|          |   | FY Start      | Transfers |              | Acquisition |             | Retirement |                | FY End |               |
|          |   |               |           |              |             |             |            |                |        |               |
| Water    | \$  | 328,004,577   | \$        | 1,402,047    | \$          | 10,681,177  | \$         | (3,759,514) \$ | \$     | 336,328,287   |
| Electric |   | 795,361,687   |           | 2,332,302    |             | 20,516,823  |            | (9,329,993)    |        | 808,880,819   |
| Steam    |   | 80,233,333    |           | 1,367,468    |             | 1,061,240   |            | (559,627)      |        | 82,102,414    |
| Chilled  |   | 34,083,868    |           | 69           |             | 1,079       |            | -              |        | 34,085,016    |
| Common   |   | 103,276,137   |           | 708,809      |             | 5,250,156   |            | (2,978,298)    |        | 106,256,804   |
| AUC      |   | 69,536,946    |           | (43,321,170) |             | 200,629,346 |            |                |        | 226,845,122   |
|          |   |               |           |              |             |             |            |                |        |               |
| Total    | \$  | 1,410,496,548 | \$        | (37,510,475) | \$          | 238,139,821 | \$         | (16,627,432)   | \$     | 1,594,498,462 |

### Note 4 – Utility Plant (Continued)

#### Accumulated Depreciation for Year Ended June 30, 2020

|                          | Depr. / Amort. |               |    |           |                           |              |                            |            |                        |               |  |
|--------------------------|----------------|---------------|----|-----------|---------------------------|--------------|----------------------------|------------|------------------------|---------------|--|
| Accum. Depr.<br>FY Start |                |               | =  |           | nd Impairment<br>for Year |              | Depreciation<br>Retirement |            | Accum. Depr.<br>FY End |               |  |
| Water                    | \$             | (114,060,990) | \$ | 137,488   | \$                        | (7,146,494)  | \$                         | 2,820,610  | \$                     | (118,249,387) |  |
| Electric                 |                | (409,140,094) |    | 18,296    |                           | (33,090,181) |                            | 8,618,831  |                        | (433,593,153) |  |
| Steam                    |                | (23,575,250)  |    | (26,453)  |                           | (2,705,591)  |                            | 103,549    |                        | (26,203,745)  |  |
| Chilled                  |                | (13,766,590)  |    | -         |                           | (1,177,948)  |                            | -          |                        | (14,944,537)  |  |
| Common                   |                | (51,206,838)  |    | (129,331) |                           | (7,481,152)  |                            | 2,828,525  |                        | (55,988,791)  |  |
| Total                    | \$             | (611,749,762) | \$ |           | \$                        | (51,601,366) | \$                         | 14,371,515 | \$                     | (648,979,613) |  |

**Non-depreciable assets** – Included in the table above are non-depreciable assets of \$1,216,026 for water, \$14,865,816 for electric, \$124,224 for steam, and \$412,339 for common facilities.

**Erickson Power Station Impairment** – In 2017, the BWL agreed to close the Erickson Power Station by 2025 as a result of a settlement with the Sierra Club in support of BWL's strategic plan. As a result, BWL recorded an impairment of \$9,337,129 in 2017 using the service units approach to measure the impairment. In 2021, the estimated date of closure was re-examined and determined to be May 2023. Asset cost and accelerated depreciation were adjusted from the initial impairment and an additional impairment loss of \$4,304,965 was recognized in 2021.

# Note 5 – Long-term Debt

Long-term debt as of June 30 consists of the following:

|  | <br>2021         | 2020        |
|--|------------------|-------------|
| Water Supply, Steam, Chilled Water, and Electric Utility<br>System Revenue Taxable Bonds, Series 2021A, due in annual<br>principal installments beginning July 1, 2025 and continuing<br>through July 1, 2051, plus interest at a rate of 5.00%.<br>Original amount of issue \$56,020,000.                                 |                  |             |
|  | \$<br>56,020,000 | \$ –        |
| Water Supply, Steam, Chilled Water, and Electric Utility<br>System Revenue Taxable Bonds, Series 2021B, due in annual<br>principal installments beginning July 1, 2026 and continuing<br>through July 1, 2051, plus interest at a rate of 2.00%.   |                  |             |
| Original amount of issue \$70,875,000  | 70,875,000       | -           |
| Water Supply, Steam, Chilled Water, and Electric Utility<br>System Revenue Refunding Taxable Bonds, Series 2019B,<br>due in annual principal installments beginning July 1, 2023<br>and continuing through July 1, 2041, plus interest at rates<br>ranging from 1.95% to 3.53%. Original amount of issue<br>\$251,995,000. | 251,995,000      | 251,995,000 |
| Water Supply, Steam, Chilled Water, and Electric Utility<br>System Revenue Refunding Bonds, Series 2019A, due in<br>annual principal installments beginning July 1, 2022 and<br>continuing through July 1, 2048, plus interest at rates<br>ranging from 4.00% to 5.00%. Original amount of issue                           | 210, 875, 000    | 210 875 000 |
| \$319,875,000.   | 319,875,000      | 319,875,000 |
| Water Supply, Steam, Chilled Water and Electric Utility<br>System Revenue Refunding Bonds, Series 2017A, due in<br>annual principal installments beginning July 1, 2019 and<br>continuing through July 1, 2032, plus interest at a rate of<br>5.00%. Original amount of issue \$30,365,000.                                | 27,085,000       | 28,760,000  |
| Water Supply, Steam, Chilled Water, and Electric Utility   |                  |             |
| System Revenue Refunding Bonds, Series 2013A, due in<br>annual principal installments beginning July 1, 2014 through<br>July 1, 2026, plus interest at rates ranging from 2.00% to   |                  |             |
| 5.00%. Original amount of issue \$21,085,000.  | 11,795,000       | 13,450,000  |

# Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

# Note 5 – Long-term Debt (Continued)

|  | <br>2021          | <br>2020          |  |  |
|--|-------------------|-------------------|--|--|
| Water Supply, Steam, Chilled Water, and Electric Utility<br>System Revenue Bonds, Series 2011A. These bonds were<br>refunded as part of the 2019A Refunding Bonds, which are<br>now due in annual principal installments beginning July 1,<br>2015 through July 1, 2021, plus interest at rates ranging<br>from 3.00% to 5.00%. Original amount of issue<br>\$250,000,000. | \$<br>3,965,000   | \$<br>7,780,000   |  |  |
| Promissory note, due to the City of Lansing in semi-annual installments through October 1, 2024, plus interest at a rate of 2.50%. Original amount of issue \$13,225,385.  | 5,420,601*        | 6,087,135*        |  |  |
| Lansing Economic Development Corp due in annual installments of \$4,500 through 2022.  | 4,500*            | 9,000*            |  |  |
| Charter Township of Lansing Special Assessment pertaining<br>to the Groesbeck II Park Drain. Due in annual installments<br>ranging from \$132,000 to \$291,000 with final payment in<br>2044.  | <br>3,031,328*    | <br>3,157,634*    |  |  |
| Total  | 750,066,429       | 631,113,769       |  |  |
| Less current portion   | (8,247,081)       | (7,942,341)       |  |  |
| Plus unamortized premium   | <br>88,321,308    | <br>69,056,254    |  |  |
| Total long-term portion  | \$<br>830,140,656 | \$<br>692,227,682 |  |  |

The unamortized premium and deferral on refunded bonds is being amortized over the life of the bonds, using the straight-line method.

\* - The debt noted is directly placed with a third party.

### Note 5 – Long-term Debt (Continued)

Aggregate principal and interest payments applicable to revenue debt are as follows:

|           | P    | Principal  |    | Interest    |     | Total        |
|-----------|------|------------|----|-------------|-----|--------------|
| 2022      | \$   | 7,440,000  | \$ | 27,514,414  | \$  | 39,954,414   |
| 2023      |      | 12,950,000 |    | 29,639,615  |     | 42,589,615   |
| 2024      |      | 13,410,000 |    | 29,180,346  |     | 42,590,346   |
| 2025      |      | 13,890,000 |    | 28,693,944  |     | 42,583,944   |
| 2026      |      | 14,545,000 |    | 28,184,110  |     | 42,729,110   |
| 2027-2031 |      | 80,985,000 |    | 136,992,989 |     | 217,977,989  |
| 2032-2036 |      | 96,400,000 |    | 122,677,822 |     | 219,077,822  |
| 2037-2041 | 1    | 15,425,000 |    | 103,593,961 |     | 219,018,961  |
| 2042-2046 | 1    | 51,100,000 |    | 76,864,552  |     | 227,964,552  |
| 2047-2051 | 1    | 92,410,000 |    | 35,390,500  |     | 227,800,500  |
| 2052      |      | 43,055,000 |    | 1,786,675   |     | 44,841,675   |
|           |      |            |    |             |     |              |
| Total     | \$ 7 | 41,610,000 | \$ | 620,518,928 | \$1 | ,362,128,928 |

Aggregate principal and interest payments applicable to direct placement debt are as follows:

|           | <br>Principal   | <br>Interest    | Total |            |
|-----------|-----------------|-----------------|-------|------------|
|           |                 |                 |       |            |
| 2022      | \$<br>807,081   | \$<br>244,108   | \$    | 1,051,189  |
| 2023      | 808,537         | 224,219         |       | 1,032,756  |
| 2024      | 819,635         | 204,237         |       | 1,023,872  |
| 2025      | 777,438         | 184,669         |       | 962,107    |
| 2026      | 766,153         | 165,789         |       | 931,942    |
| 2027-2031 | 2,601,418       | 581,338         |       | 3,182,756  |
| 2032–2036 | 739,419         | 342,104         |       | 1,081,523  |
| 2037-2041 | 631,527         | 198,774         |       | 830,301    |
| 2042-2045 | <br>505,221     | <br>56,793      |       | 562,014    |
|           |                 |                 |       |            |
| Total     | \$<br>8,456,429 | \$<br>2,202,031 | \$    | 10,658,460 |

All Water Supply and Electric Utility System Revenue Bonds were issued by authority of the BWL. All bonds were issued on a parity basis and are payable solely from the net revenue of the combined water, electric, chilled water, and steam operations of the BWL.

### Note 5 – Long-term Debt (Continued)

The 2021A Bonds are payable in annual installments in the years 2025 through 2051, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds maturing on or after July 1, 2031 shall be subject to redemption at the option of the BWL in such order of maturity as the BWL shall determine, and within a single maturity by lot, on any date on or after July 1, 2031 at par plus accrued interest to the fixed date for redemption.

The 2021B Bonds are payable in annual installments in the years 2026 through 2051, inclusive, and shall not be subject to optional redemption prior to maturity. The put bonds maturing on or after January 1, 2026 shall be subject to redemption at the option of the BWL in such order of maturity as the BWL shall determine, and within a single maturity by lot, on any date on or after January 1, 2026 at par plus accrued interest to the fixed date for redemption.

The 2019B Bonds are payable in annual installments in the years 2023 through 2041, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds maturing on or after July 1, 2030 shall be subject to redemption at the option of the BWL in such order of maturity as the BWL shall determine, and within a single maturity by lot, on any date on or after July 1, 2029 at par plus accrued interest to the fixed date for redemption.

The 2019A Bonds are payable in annual installments in the years 2022 through 2048, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds maturing on or after July 1, 2028 shall be subject to redemption at the option of the BWL in such order of maturity as the BWL shall determine, and within a single maturity by lot, on any date on or after July 1, 2028 at par plus accrued interest to the fixed date for redemption.

The 2017A Bonds are payable in annual installments in the years 2019 through 2027, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds, or portions of the bonds in multiples of \$5,000 maturing or subject to mandatory redemption in the years 2028 and thereafter, shall be subject to redemption at the option of the BWL in such order of maturity as the BWL shall determine, and within a single maturity by lot, on any date on or after July 1, 2027 at par plus accrued interest to the fixed date for redemption.

The 2013A Bonds are payable in annual installments in the years 2014 to 2024, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds maturing on or after July 1, 2024 shall be subject to redemption at the option of the BWL on or after July 1, 2023 as a whole or in part at any time and by lot within a maturity at par plus accrued interest to the redemption date.

The Series 2011A Bonds are payable in annual installments in the years 2015 to 2022, inclusive, and shall not be subject to optional redemption prior to maturity. The bonds maturing on or after July 1, 2022 shall be subject to redemption at the option of the BWL on or after July 1, 2021 as a whole or in part at any time and by lot within a maturity at par plus interest accrued to the redemption date. These bonds were part of an advanced refunding with the issuance of the 2019B Revenue bonds. The final maturity for these bonds are on July 1, 2022.

On December 19, 2019, bonds in the amount of \$251,995,000 were issued with an average interest rate of 2.89% to advance refund \$238,570,000 of outstanding bonds with an average interest rate of 4.95%. The net proceeds were used to purchase U.S. government securities. Those securities were deposited in an irrevocable trust with an escrow agent to provide for a portion of the future debt service payments on the old bonds. As a result, that portion of the old bonds are considered defeased and the liability for that portion of the old bonds has been removed from the statement of net position.

The cash flow requirements on the old bonds prior to the advance refunding was \$422,836,632 from 2020 through 2041. The cash flow requirements on the new bonds are \$367,760,439 from 2020 through 2041. The advance refunding resulted in an economic gain of \$40,383,561. The bonds are callable on July 1 2021. At June 30, 2021, \$332,534,000 of bonds outstanding are considered defeased.

The long-term debt activity for the year ended June 30, 2021 is as follows:

|                         | Revenue                     | Other               |                             |
|-------------------------|-----------------------------|---------------------|-----------------------------|
|                         | Bonds                       | Notes               | Total                       |
| Beginning balance       | \$ 690,916,254              | \$ 9,253,769        | \$ 700,170,023              |
| Additions<br>Reductions | 149,349,934<br>(10,334,879) | -<br>(797,341)      | 149,349,934<br>(11,132,220) |
| Ending balance          | <u>\$ 829,931,309</u>       | <u>\$ 8,456,428</u> | <u>\$ 838,387,737</u>       |
| Due within one year     | \$ 7,440,000                | \$ 807,081          | \$ 8,247,081                |

# Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

The BWL has pledged substantially all revenue, net of operating expenses, to repay the revenue bonds. Proceeds from the bonds provided financing for the construction of the utility plant. The bonds are payable solely from the net revenues of the BWL. The remaining principal and interest to be paid on the bonds total \$1,362,128,928. During the current year, net revenues of the BWL were \$126,468,000 compared to the annual debt requirements of \$35,140,000.

The long-term debt activity for the year ended June 30, 2020 is as follows:

|                         | Revenue<br>Bonds |                              | <br>Other<br>Notes | <br>Total                        |
|-------------------------|------------------|------------------------------|--------------------|----------------------------------|
| Beginning balance       | \$               | 692,266,183                  | \$<br>10,042,562   | \$<br>702,308,745                |
| Additions<br>Reductions |                  | 251,995,000<br>(253,344,929) | <br>-<br>(788,793) | <br>251,995,000<br>(254,133,722) |
| Ending balance          | \$               | 690,916,254                  | \$<br>9,253,769    | \$<br>700,170,023                |
| Due within one year     | \$               | 7,145,000                    | \$<br>797,341      | \$<br>7,942,341                  |

#### Note 6 - Costs/Credits Recoverable in Future Years

#### **Environmental Remediation**

During the year ended June 30, 2006, the GASB 49 environmental remediation liability related to a second landfill was approved for regulated entity accounting under GASB 62. The balance of the regulatory asset at June 30, 2021 and 2020 was \$236,107 and \$359,813, respectively. The BWL reviews the adequacy of its rates to recover its cost of service on an annual basis. During the year ended June 30, 2009, regulatory accounting as per GASB 62 was authorized by the Board of Commissioners to collect rates for all environmental remediation sites. The balance as of June 30, 2021 and 2020 for additional sites was \$(412,566) and \$798,299, respectively.

### Note 6 - Costs/Credits Recoverable in Future Years (Continued)

### **Recoverable Cost Adjustments**

During the year ended June 30, 2005, the Board of Commissioners approved the use of regulatory accounting as per GASB 62 in accounting for the BWL's power supply cost recovery (PSCR) adjustment, power chemical adjustment (PCA), and fuel cost adjustment (FCA). These affect the amount to be billed to retail electric, water, and steam customers to reflect the difference between the BWL's actual material costs and the amounts incorporated into rates. This resulted in recoverable assets of \$3,433,712 and \$(3,322,683) at June 30, 2021 and 2020, respectively. This amount represents costs to be billed (credited) to customers in future years because actual costs of providing utilities were higher (lower) than the costs incorporated into the BWL's rates.

### Renewable Energy Plan (REP) and Energy Optimization (EO)

During the year ended June 30, 2010, the Board of Commissioners approved the implementation of regulatory accounting as per GASB 62 to account for Public Act 295 of 2008 (PA. 295). PA. 295 set forth requirements for all Michigan utilities to meet the new renewable energy standards and undertake energy optimization programs. As a municipally owned electric utility, the BWL was required to file a proposed energy plan with the Michigan Public Service Commission (MPSC) and this plan was approved on July 1, 2009. These changes will affect the amount to be billed to electric customers. This resulted in deferred inflow of resources of \$2,031,755 and \$1,552,783 as of June 30, 2021 and 2020, respectively.

#### **Chiller Plant**

During the year ended June 30, 2010, the BWL chose to use regulatory accounting as per GASB 62 to recognize the contribution in aid of construction (CIAC) for the development of a new chilled water plant. The remaining recoverable inflow of resources of \$881,086 and \$1,101,358 as of June 30, 2021 and 2020, respectively. The BWL will recognize this as revenue monthly over the life of the new chilled water plant to offset depreciation expense.

### Note 6 – Costs/Credits Recoverable in Future Years (Continued)

#### Wise Road

During the year ended June 30, 2012, the BWL chose to use regulatory accounting as per GASB 62 to recognize the insurance proceeds for the damaged equipment at the Wise Road Water Conditioning Plant (see Note 13). The remaining recoverable inflow of resources as of June 30, 2021 and 2020 was \$7,779,118 and \$8,761,743, respectively.

#### **Other Items**

Other items recognized as recoverable inflows total \$500,000 and \$500,000 at June 30, 2021 and 2020, respectively.

### Note 7 – Transactions with the City of Lansing, Michigan

**Operations** – The BWL recognized revenue of \$9,045,359 and \$9,359,715 in 2021 and 2020, respectively, for water, electric, and steam services provided to the City. The BWL incurred expenses for sewerage services purchased from the City of \$692,056 and \$573,138 in 2021 and 2020, respectively.

Additionally, the BWL bills and collects sewerage fees for the City. In connection with these services, the BWL received sewerage collection fees of \$965,698 and \$964,920 in 2021 and 2020, respectively, included in other income.

**Return on Equity** – Effective July 1, 1992, the BWL entered into an agreement with the City to provide payment of a return on equity in accordance with a formula based on net billed retail sales from its water, steam heat, and electric utilities for the preceding 12-month period ending May 31 of each year. The return on equity represents compensation to the City for a permanent easement granted to the BWL. Effective March 1, 2002, the formula to calculate the amount owed to the City for return on equity will also include wholesale revenue generated from the BWL's electric, water, steam, and chilled water utilities for the preceding 12-month period ending May 31 of each year. Subject to the provisions of Act 94 Public Acts of 1933, as amended, and the BWL's various bond covenants, this amount is payable to the City in semi-annual installments. Effective July 1, 2020, the BWL and the City agreed to pay a flat fee for fiscal years 2020 through 2022. Under terms of these agreements, the BWL paid to the City \$25,000,000 in 2021 and \$23,100,000 in 2020 of operational cash flow in excess of debt service requirements.

### Note 8 – Retirement Plans

The BWL has three retirement plans. The BWL administers a tax-qualified, singleemployer, noncontributory, defined benefit public employee retirement pension plan ("Defined Benefit Plan"), and the BWL has a tax-qualified, single-employer, noncontributory, defined contribution public employee retirement pension plan ("Defined Contribution Plan"). The BWL also has a tax-qualified, single-employer, defined benefit plan to administer and fund retiree healthcare benefits ("Retiree Benefit Plan and Trust").

#### Defined Benefit Plan

**Plan Description** – The BWL administers the Lansing Board of Water and Light Defined Benefit Plan and Trust for Employees' Pensions ("Defined Benefit Plan") – a noncontributory single-employer defined benefit pension plan for employees of the BWL. The benefit terms were established by the BWL and may be amended by future BWL actions.

The Defined Benefit Plan issues a publicly available financial report that includes financial statements and required supplementary information. That report may be obtained by writing to the Lansing Board of Water and Light, Chief Financial Officer, P.O. Box 13007, Lansing, Michigan 48901–3007.

Effective July 1, 1999, the Defined Benefit Plan was amended to include a medical benefit component, in addition to the normal retirement benefits, to fund a portion of the postretirement obligations for certain retirees and their beneficiaries. The funding of the medical benefit component is limited to the amount of excess pension plan assets available for transfer, as determined by the actuary. No medical benefits were paid by the Defined Benefit Plan during the years ended June 30, 2021 and 2020.

## Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 8 - Retirement Plans (Continued)

**Employees Covered by Benefit Terms** – At February 28, 2021 and February 29, 2020 (the most recent actuarial valuation for funding purposes), Defined Benefit Plan membership consisted of the following:

|   | 2021 | 2020 |
|---|------|------|
| Inactive plan members or beneficiaries currently receiving benefits | 296  | 318  |
| Inactive plan members entitled to but not yet receiving benefits    | 2    | 3    |
| Active plan members   | 3    | 3    |
| Total   | 301  | 324  |

The Defined Benefit Plan, by resolution of the Board of Commissioners, was closed to employees hired subsequent to December 31, 1996, and a defined contribution plan was established for employees hired after December 31, 1996. Effective December 1, 1997, all active participants in this plan were required to make an irrevocable choice to either remain in this plan (defined benefit) or move to the newly established defined contribution plan received lump-sum distributions from this plan that were rolled into their accounts in the newly established defined contribution plan. Of the 760 employees who were required to make this election, 602 elected to convert their retirement benefits to the newly established defined contribution plan. As a result of this action, effective December 1, 1997, the Board of Commissioners transferred \$75,116,470 to the newly established defined contribution plan, reflecting the plan participants' accumulated benefits as of said date.

#### Note 8 - Retirement Plans (Continued)

**Benefits Provided** – The Defined Benefit Plan provides retirement, early retirement, disability, termination, and death benefits. The Plan provides for an annual benefit upon normal retirement age equal to the product of the total number of years of credited service multiplied by a percentage equal to 1.80 percent of the highest annual pay during the last 10 years of service, paid in equal monthly installments.

Payments will either be non-increasing or increase only as follows: (a) By an annual percentage increase that does not exceed the annual percentage increase in a cost-of-living index that is based on prices of all items and issued by the Bureau of Labor Statistics; (b) To the extent of the reduction in the amount of the employee's payments to provide for a survivor benefit upon death, but only if the beneficiary whose life was being used to determine the distribution period described in Subsection 8 dies or is no longer the employee's beneficiary pursuant to a qualified domestic relations order within the meaning of Internal Revenue Code Section 414(p); (c) To provide cash refunds of employee contributions upon the employee's death; or (d) To pay increased benefits that result from a plan amendment.

**Contributions** – Article 9, Section 24 of the State of Michigan constitution requires that financial benefits arising on account of employee service rendered in each year be funded during that year. Accordingly, the BWL retains an independent actuary to determine the annual contribution. The actuarially determined contribution is the estimated amount necessary to finance the costs of benefits earned by plan members during the year, with an additional amount to finance any unfunded accrued liability. There was no contribution required for the years ended June 30, 2020 and 2021. Plan documents do not require participant contributions.

#### Note 8 - Retirement Plans (Continued)

**Net Pension Asset** – The components of the net pension asset of the BWL at June 30, 2021 and June 30, 2020 were as follows (in thousands):

|   | <br>2021       | 2020 |         |  |
|---|----------------|------|---------|--|
| Total pension liability   | \$<br>48,444   | \$   | 52,198  |  |
| Plan fiduciary net pension  | <br>61,658     |      | 55,586  |  |
| Plan's net pension asset  | \$<br>(13,214) | \$   | (3,388) |  |
| Plan fiduciary net position, as a percentage of the total pension liability | 127.28%        |      | 106.49% |  |

The BWL has chosen to use June 30, 2021 as its measurement date for fiscal year 2021. The June 30, 2021 reported net pension asset was determined using a measure of the total pension liability and the pension net position as of June 30, 2021. The June 30, 2021 total pension liability was determined by an actuarial valuation as of February 28, 2021, which used update procedures to roll forward the estimated liability to June 30, 2021.

The BWL has chosen to use June 30, 2020 as its measurement date for fiscal year 2020. The June 30, 2020 reported net pension asset was determined using a measure of the total pension liability and the pension net position as of June 30, 2020. The June 30, 2020 total pension liability was determined by an actuarial valuation as of February 29, 2020, which used update procedures to roll forward the estimated liability to June 30, 2020.

# Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

# Note 8 - Retirement Plans (Continued)

Changes in the net pension asset during the measurement years were as follows:

|  | (in thousands) |            |      |           |             |          |  |
|--|----------------|------------|------|-----------|-------------|----------|--|
|  | Tot            | al Pension | Plan | Fiduciary | Net Pension |          |  |
|  | <u> </u>       | iability   | Net  | Position  |             | Asset    |  |
| Balance at June 30, 2019                           | \$             | 53,826     | \$   | 60,422    | \$          | (6,596)  |  |
| Changes for the year:                              |                |            |      |           |             |          |  |
| Service cost                                       | \$             | 42         | \$   | -         | \$          | 42       |  |
| Interest   |                | 3,566      |      | -         |             | 3,566    |  |
| Differences between expected                       |                |            |      |           |             |          |  |
| and actual experience                              |                | (919)      |      | -         |             | (919)    |  |
| Changes in assumptions                             |                | 1,555      |      | -         |             | 1,555    |  |
| Net investment income                              |                | -          |      | 1,658     |             | (1,658)  |  |
| Benefit payments, including refunds                |                | (5,872)    |      | (5,872)   |             | -        |  |
| Administrative expenses                            |                | -          |      | (145)     |             | 145      |  |
| Miscellaneous other charges                        |                | _          |      | (477)     |             | 477      |  |
| Net changes  |                | (1,628)    |      | (4,836)   |             | 3,208    |  |
| Balances at June 30, 2020                          | \$             | 52,198     | \$   | 55,586    | \$          | (3,388)  |  |
| Changes for the year:                              |                |            |      |           |             |          |  |
| Service cost                                       | \$             | 26         | \$   | -         | \$          | 26       |  |
| Interest   |                | 3,212      |      | -         |             | 3,212    |  |
| Change in benefit terms                            |                |            |      |           |             |          |  |
| Differences between expected and actual experience |                | (968)      |      | -         |             | (968)    |  |
| Changes in assumptions                             |                | (366)      |      | -         |             | (366)    |  |
| Net investment income                              |                | -          |      | 11,853    |             | (11,853) |  |
| Benefit payments, including refunds                |                | (5,658)    |      | (5,658)   |             | -        |  |
| Administrative expenses                            |                | -          |      | (123)     |             | 123      |  |
| Miscellaneous other charges                        |                | _          |      | _         |             | _        |  |
| Net changes  |                | (3,754)    |      | 6,072     |             | (9,826)  |  |
| Balance at June 30, 2021                           | \$             | 48,444     | \$   | 61,658    | \$          | (13,214) |  |

Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 8 - Retirement Plans (Continued)

**Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions** – For the year ended June 30, 2021, the BWL recognized pension expense of \$(3,076,889). At June 30, 2021, the BWL reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

|   | <br>rred Outflows<br>Resources | Deferred In<br>of Resour |   |
|---|--------------------------------|--------------------------|---|
| Net difference between projected and actual earnings<br>on pension plan investments | \$<br>(5,106,435)              | \$                       | _ |

For the year ended June 30, 2020, the BWL recognized pension expense of \$1,902,048. At June 30, 2020, the BWL reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

|  | Deferred Outflows |              | Deferred | Inflows |
|--|-------------------|--------------|----------|---------|
|  |                   | of Resources | of Reso  | ources  |
|  |                   |              |          |         |
| Net difference between projected and actual earnings |                   |              |          |         |
| on pension plan investments                          | \$                | 1,642,478    | \$       | -       |

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

| Years Ending<br>June 30 |                   |
|-------------------------|-------------------|
| 2022                    | \$<br>(944,475)   |
| 2023                    | (1,261,798)       |
| 2024                    | (1,215,261)       |
| 2025                    | <br>(1,684,901)   |
| Total                   | \$<br>(5,106,435) |

### Note 8 - Retirement Plans (Continued)

Actuarial Assumptions – The total pension liability in the June 30, 2021 and June 30, 2020 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

|                           | 2021  | 2020  |
|---------------------------|-------|-------|
|                           |       |       |
| Inflation                 | 2.25% | 2.25% |
| Salary increases          | 3.50% | 3.50% |
| Investment rate of return | 6.50% | 6.50% |

Mortality rates were based on the PUB-2010 General Mortality Table with MP-2020 Improvement Scale for the June 30, 2021 valuation. The June 30, 2020 valuation used the PUB-2010 General Employees Mortality Table and projected using the MP-2019 scale.

The most recent experience review was completed in 2014. Since the Defined Benefit Plan covered 3 active participants in fiscal year 2021 and fiscal year 2020, assumptions like termination, retirement, and disability have an immaterial impact on the results and have not been changed.

**Discount Rate** – The discount rate used to measure the total pension liability was 6.50 percent in 2021 and 2020. The projection of cash flows used to determine the discount rate assumed that BWL contributions will be made at rates equal to the actuarially determined contribution rates.

#### Note 8 – Retirement Plans (Continued)

#### **Projected Cash Flows**

Based on those assumptions, the Defined Benefit Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on the Defined Benefit Plan investments was applied to all periods of projected benefit payments to determine the total pension asset.

The long-term expected rate of return on Defined Benefit Plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return as of June 30, 2021 and 2020 for each major asset class included in the Defined Benefit Plan's target asset allocation, as disclosed in the Defined Benefit Plan's financial statements, are summarized in the following table:

|                        | 2021 Long-term<br>Expected Real Rate | 2020 Long-term<br>Expected Real Rate |
|------------------------|--------------------------------------|--------------------------------------|
| Asset Class            | of Return                            | of Return                            |
|                        |                                      |                                      |
| Core bonds             | 2.58%                                | 2.60%                                |
| Multi-sector           | 3.42%                                | 3.43%                                |
| Liquid absolute return | 3.26%                                | 3.25%                                |
| U.S. large cap equity  | 7.15%                                | 7.14%                                |
| U.S. small cap equity  | 8.44%                                | 8.43%                                |
| Non–U.S. equity        | 8.15%                                | 8.37%                                |
| Core real estate       | 6.66%                                | 6.73%                                |

#### Note 8 - Retirement Plans (Continued)

**Sensitivity of the Net Pension Asset to Changes in the Discount Rate** – The following presents the net pension asset of the BWL at June 30, 2021, calculated using the discount rate of 6.50 percent, as well as what the BWL's net pension asset would be if it were calculated using a discount rate that is 1 percentage point lower (5.5 percent) or 1 percentage–point higher (7.5 percent) than the current rate:

|                                      |    |             |    | Current       |                    |
|--------------------------------------|----|-------------|----|---------------|--------------------|
|                                      | 1  | % Decrease  | I  | Discount Rate | 1% Increase        |
|                                      |    | (5.50%)     |    | (6.50%)       | <br>(7.50%)        |
|                                      |    |             |    |               |                    |
| Net pension liability (asset) of the |    |             |    |               |                    |
| BWL                                  | \$ | (8,727,745) | \$ | (13,214,275)  | \$<br>(15,551,002) |

The following presents the net pension asset of the BWL at June 30, 2020, calculated using the discount rate of 6.50 percent, as well as what the BWL's net pension asset would be if it were calculated using a discount rate that is 1 percentage point lower (5.5 percent) or 1 percentage point higher (7.5 percent) than the current rate:

|                                      | Current                |           |    |             |                        |             |
|--------------------------------------|------------------------|-----------|----|-------------|------------------------|-------------|
|                                      | 1% Decrease<br>(5.50%) |           |    |             | 1% Increase<br>(7.50%) |             |
| Net pension liability (asset) of the |                        |           |    |             |                        |             |
| BWL                                  | \$                     | 1,477,448 | \$ | (3,388,473) | \$                     | (6,060,344) |

**Defined Benefit Plan Fiduciary Net Position** – Detailed information about the Defined Benefit Plan's fiduciary net position is available in the separately issued financial report. For the purpose of measuring the net pension asset, deferred outflows of resources, and deferred inflows or resources related to pension and pension expense, information about the Defined Benefit Plan's fiduciary net position and addition to/deduction from fiduciary net position have been determined on the same basis as they are reported by the Defined Benefit Plan. The Defined Benefit Plan uses the economic resources measurement focus and the full accrual basis of accounting. Investments are stated at fair value. Contribution revenue is recorded as contributions are due, pursuant to legal requirements. Benefit payments and refunds of employee contributions are recognized as expense when due and payable in accordance with the benefit terms.

### Note 8 – Retirement Plans (Continued)

#### **Defined Contribution Plan**

The Lansing Board of Water and Light Defined Contribution Plan and Trust 1 ("Defined Contribution Plan") was established by the BWL in 1997 under Section 5–203 of the City Charter. The Defined Contribution Plan covers substantially all full-time employees hired after December 31, 1996. In addition, 602 employees hired before January 1, 1997 elected to convert their retirement benefits from the Defined Benefit Plan effective December 1, 1997.

The Defined Contribution Plan issues a publicly available financial report. That report may be obtained by writing to the Lansing Board of Water and Light, Chief Financial Officer, P.O. Box 13007, Lansing, Michigan 48901–3007.

The Defined Contribution Plan operates as a money purchase pension plan and meets the requirements of Sections 401(a) and 501(a) of the IRC of 1986, as amended from time to time.

For employees hired before January 1, 1997, the BWL is required to contribute 15.0 percent of the employees' compensation. For employees hired after January 1, 1997, the BWL is required to contribute 9.5 percent of the employees' compensation. In addition, the BWL is required to contribute 3.0 percent of the employees' compensation for all employees who are not eligible to receive overtime pay and 0.5 percent of the employees' compensation for all nonbargaining employees. No participant contributions are required.

During the years ended June 30, 2021 and 2020, the BWL contributed \$8,186,130 and \$6,733,020, respectively. The BWL's contributions are recognized in the period that the contributions are due.

**Basis of Accounting** – The Defined Contribution Plan's financial statements are prepared using the accrual method of accounting in accordance with Governmental Accounting Standards Board (GASB) Statement No. 67, *Financial Reporting for Pension Plans.* 

### Note 8 – Retirement Plans (Continued)

Valuation of Investments and Income Recognition – The Defined Contribution Plan investments are stated at market value based on closing sales prices reported on recognized securities exchanges on the last business day of the year, or, for listed securities having no sales reported and for unlisted securities, upon the last reported bid prices on that date. The mutual funds are valued at quoted market prices, which represent the net asset values of shares held by the Defined Contribution Plan at year end.

Purchases and sales of investments are recorded on a trade-date basis. Interest income is accrued when earned. Dividend income is recorded on the ex-dividend date.

**Regulatory Status** – The Defined Contribution Plan is not subject to the reporting requirements of the Employee Retirement Income Security Act of 1974 (ERISA) as it has been established for the benefit of a governmental unit.

#### Retiree Benefit Plan and Trust (OPEB)

**Plan Description** – The Post–Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light ("Retiree Benefit Plan and Trust") is a single–employer defined benefit healthcare plan. The Plan provides medical, dental, and life insurance benefits in accordance with Section 5–203 of the City Charter. Substantially all of the BWL's employees may become eligible for healthcare benefits and life insurance benefits if they reach normal retirement age while working for the BWL. There were 739 participants eligible to receive benefits at June 30, 2021 and 754 participants eligible at June 30, 2020.

In October 1999, the BWL formed a Voluntary Employee Benefit Administration (VEBA) trust for the purpose of accumulating assets sufficient to fund retiree healthcare insurance costs in future years. During the years ended June 30, 2021 and 2020, the cost to BWL of maintaining the Retiree Benefit Plan and Trust was \$8,343,977 and \$9,156,565, of which respectively, was incurred as direct costs of benefits.

The Retiree Benefit Plan and Trust issues a publicly available financial report. That report may be obtained by writing to the Lansing Board of Water and Light, Chief Financial Officer, P.O. Box 13007, Lansing, Michigan 48901–3007.

## Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 8 - Retirement Plans (Continued)

**Benefits Provided** – The Plan provides medical, dental, and life insurance benefits in accordance with Section 5–203 of the City Charter. Benefits are provided through third-party insurers carriers. The plan coverage includes payment of deductibles and co-pays for health services only to union employees hired before January 1, 2009. Non-union employees hired after that date must pay a percentage of their health premium.

**Employees covered by benefit terms.** At June 30, 2021, the following employees were covered by the benefit terms:

| Active plan members (not eligible to receive benefits) | 698          |
|--|--------------|
| Disabled participants                                  | 72           |
| Retired participants                                   | 526          |
| Surviving spouses                                      | 149          |
| Total  | <u>1,445</u> |

At June 30, 2020, the following employees were covered by the benefit terms:

| Active plan members (not eligible to receive benefits) | 676          |
|--|--------------|
| Disabled participants                                  | 75           |
| Retired participants                                   | 532          |
| Surviving spouses                                      | 147          |
| Total  | <u>1,430</u> |

**Contributions** – Section 5–203 of the City Charter grants the authority to establish and amend the contribution requirement to the BWL. The BWL establishes its minimum contribution based on an actuarially determined rate. For the years ended June 30, 2021 and 2020, the actual contribution rates of the BWL were 13.8 percent and 15.7 percent of covered–employee payroll, respectively.

**Net OPEB Liability (Asset)** – The BWL has chosen to use June 30, 2021 as its measurement date for fiscal year 2021. The June 30, 2021 reported net OPEB liability (asset) was determined using a measure of the total OPEB liability and the OPEB net position as of June 30, 2021. The June 30, 2021 total OPEB liability was determined by an actuarial valuation as of February 28, 2021, which used update procedures to roll forward the estimated liability to June 30, 2021.

## Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 8 - Retirement Plans (Continued)

The BWL has chosen to use June 30, 2020 as its measurement date for fiscal year 2020. The June 30, 2020 reported net OPEB liability was determined using a measure of the total OPEB liability and the OPEB net position as of June 30, 2020. The June 30, 2020 total OPEB liability was determined by an actuarial valuation as of February 29, 2020, which used update procedures to roll forward the estimated liability to June 30, 2020.

**Actuarial Assumptions** – The total OPEB liability in the June 30, 2021 actuarial valuations were determined using the following actuarial assumptions, applied to all periods included in the measurements, unless otherwise specified:

| Inflation                   | 2.75 percent  |                            |                 |               |               |
|-----------------------------|---|----------------------------|-----------------|---------------|---------------|
| Payroll Growth              | 9.3% growth at age 25 and decreases to 6.4% for ages 60+. This percentage includes general wage inflation and merit/productivity increases. |                            |                 |               |               |
| Investment rate of return   | -   | rcent, net<br>ing inflatio | of OPEB plan on | investm       | ent expense,  |
| Healthcare cost trend rates | <u>FYE</u>  | <u>Medical</u>             | <u>/ RX</u>     | <u>Part B</u> | <u>Dental</u> |
|                             |   | <u>Pre-65</u>              | <u>Post-65</u>  |               |               |
|                             | 2021  | 7.50%                      | 5.75%           | 3.50%         | 4.50%         |
|                             | 2022  | 7.25%                      | 5.50%           | 3.75%         | 4.25%         |
|                             | 2023  | 7.00%                      | 5.25%           | 4.00%         | 4.00%         |
|                             | 2024  | 6.75%                      | 5.00%           | 4.25%         | 4.00%         |
|                             | 2025  | 6.50%                      | 4.75%           | 4.50%         | 4.00%         |
|                             | 2026  | 6.25%                      | 4.50%           | 4.75%         | 4.00%         |
|                             | 2027  | 6.00%                      | 4.50%           | 5.00%         | 4.00%         |
|                             | 2028  | 5.75%                      | 4.50%           | 5.00%         | 4.00%         |
|                             | 2029  | 5.50%                      | 4.50%           | 5.00%         | 4.00%         |
|                             | 2030  | 5.25%                      | 4.50%           | 5.00%         | 4.00%         |
|                             | 2031  | 5.00%                      | 4.50%           | 5.00%         | 4.00%         |
|                             | 2032  | 4.75%                      | 4.50%           | 5.00%         | 4.00%         |
|                             | 2033  | 4.50%                      | 4.50%           | 5.00%         | 4.00%         |
|                             | 2034  | 4.50%                      | 4.50%           | 5.00%         | 4.00%         |

2035 4.50%

4.50%

5.00% 4.00%

#### Note 8 - Retirement Plans (Continued)

The total OPEB liability in the June 30, 2020 actuarial valuation were determined using the following actuarial assumptions, applied to all periods included in the measurements, unless otherwise specified:

Inflation

Payroll Growth

#### 2.25 percent

9.3% growth at age 25 and decreases to 6.4% for ages 60+. This percentage includes general wage inflation and merit/productivity increases.

Investment rate of return

Healthcare cost trend rates

7.0 percent, net of OPEB plan investment expense, including inflation

| <u>FYE</u> | <u>Medical / RX</u> |                | <u>Part B</u> | <u>Dental</u> |
|------------|---------------------|----------------|---------------|---------------|
|            | <u>Pre-65</u>       | <u>Post-65</u> |               |               |
| 2020       | 8.25%               | 6.50%          | 3.25%         | 4.75%         |
| 2021       | 8.00%               | 6.25%          | 3.50%         | 4.50%         |
| 2022       | 7.75%               | 6.00%          | 3.75%         | 4.25%         |
| 2023       | 7.50%               | 5.75%          | 4.00%         | 4.00%         |
| 2024       | 7.25%               | 5.50%          | 4.25%         | 4.00%         |
| 2025       | 7.00%               | 5.25%          | 4.50%         | 4.00%         |
| 2026       | 6.75%               | 5.00%          | 4.75%         | 4.00%         |
| 2027       | 6.50%               | 4.75%          | 5.00%         | 4.00%         |
| 2028       | 6.25%               | 4.50%          | 5.00%         | 4.00%         |
| 2029       | 6.00%               | 4.50%          | 5.00%         | 4.00%         |
| 2030       | 5.75%               | 4.50%          | 5.00%         | 4.00%         |
| 2031       | 5.50%               | 4.50%          | 5.00%         | 4.00%         |
| 2032       | 5.25%               | 4.50%          | 5.00%         | 4.00%         |
| 2033       | 5.00%               | 4.50%          | 5.00%         | 4.00%         |
| 2034       | 4.75%               | 4.50%          | 5.00%         | 4.00%         |
| 2035       | 4.50%               | 4.50%          | 5.00%         | 4.00%         |
|            |                     |                |               |               |

#### Note 8 - Retirement Plans (Continued)

2021 Mortality rates were based on the PUBH-2010 General Employee Mortality Table fully generational using Scale MP-2020.

2020 Mortality rates were based on the PUBH-2010 General Employee Mortality Table fully generational using Scale MP-2019.

Best actuarial practices call for a periodic assumption review and BWL completed an experience study in 2017.

BWL's policy in regard to the allocation of invested assets is established and may be amended by the BWL by a majority vote of the Board of Commissioners. It is the policy of the BWL to pursue an investment strategy that reduces risk through the prudent diversification of the portfolio across a broad selection of distinct asset classes. The following was the adopted asset allocation policy as of June 30, 2021 and 2020:

| Asset Class            | 2021 Target<br>Allocation | 2020 Target<br>Allocation |
|------------------------|---------------------------|---------------------------|
|                        |                           |                           |
| Core bonds             | 15.00%                    | 15.00%                    |
| Multi-sector           | 5.00%                     | 5.00%                     |
| Liquid absolute return | 5.00%                     | 5.00%                     |
| U.S. large cap equity  | 30.00%                    | 30.00%                    |
| U.S. small cap equity  | 10.00%                    | 10.00%                    |
| Non–U.S. equity        | 20.00%                    | 20.00%                    |
| Core real estate       | 8.00%                     | 8.00%                     |
| Value add RE           | 7.00%                     | 7.00%                     |

#### Note 8 - Retirement Plans (Continued)

The long-term expected rate of return on OPEB plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of OPEB plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the longterm expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The best estimates of arithmetic real rates of return for each major asset class as of June 30, 2021 and June 30, 2020 are summarized in the following table:

|                        | 2021 Long-term<br>Expected Real Rate | 2020 Long-term<br>Expected Real Rate |
|------------------------|--------------------------------------|--------------------------------------|
| Asset Class            | of Return                            | of Return                            |
|                        |                                      |                                      |
| Core bonds             | 2.58%                                | 2.60%                                |
| Multi-sector           | 3.42%                                | 3.43%                                |
| Liquid absolute return | 3.26%                                | 3.25%                                |
| U.S. large cap equity  | 7.15%                                | 7.14%                                |
| U.S. small cap equity  | 8.44%                                | 8.43%                                |
| Non–U.S. equity        | 8.15%                                | 8.37%                                |
| Core real estate       | 6.66%                                | 6.73%                                |
| Value add RE           | 8.16%                                | 8.23%                                |

Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 8 - Retirement Plans (Continued)

For the June 30, 2021 valuation, the long-term expected rate of return was 7.00%. The discount rate used when the OPEB plan investments are insufficient to pay for future benefit payments was selected from the range of indices as shown in the table below, where the range is given as the spread between the lowest and highest rate shown. The final equivalent single discount rate used for the June 30, 2021 valuation was 7.00% with the expectation that BWL will continue contributing the actuarially determined contribution and/or paying for the pay-go cost.

| <u>Asset Class</u>            | Long-Term Expected Real Rate of Return |
|-------------------------------|--|
| Fidelity 20-year Go Municipal |  |
| Bond Index                    | 2.16%                                  |
| Actual Discount Rate Used     | 7.00%                                  |

**Discount rate** – The discount rate used to measure the total OPEB liability as of June 30, 2021 and June 30, 2020 was 7.0 percent. The projection of cash flows used to determine the discount rate assumed that BWL contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected OPEB payments for current active and inactive employees. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

# Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

# Note 8 - Retirement Plans (Continued)

|                                  | (in thousands) |                                |    |  |    |                                  |
|----------------------------------|----------------|--------------------------------|----|--|----|----------------------------------|
|                                  |                | Total OPEB<br>Liability<br>(a) |    | Plan<br>Fiduciary<br>Net Position<br>(b) |    | Net OPEB<br>Liability<br>(a)–(b) |
| Balances at 6/30/2020            | \$             | 154,603                        | \$ | 198,805                                  | \$ | (44,202)                         |
| Changes for the year:            |                |                                |    |  |    |                                  |
| Service cost                     |                | 3,396                          |    | -  |    | 3,396                            |
| Interest                         |                | 10,535                         |    | -  |    | 10,535                           |
| Change in benefit terms          |                | -                              |    | -  |    | -                                |
| Differences between expected and |                |                                |    |  |    |                                  |
| actual experience                |                | (8,794)                        |    | -  |    | (8,794)                          |
| Changes in assumptions           |                | (3,752)                        |    | -  |    | (3,752)                          |
| Contributions-employer           |                | -                              |    | 8,344                                    |    | (8,344)                          |
| Contributions-employee           |                | -                              |    | -  |    | -                                |
| Net investment income            |                | -                              |    | 49,387                                   |    | (49,387)                         |
| Benefit payments                 |                | (8,344)                        |    | (8,344)                                  |    | -                                |
| Administrative expense           |                | -                              |    | (449)                                    |    | 449                              |
| Net changes                      |                | (6,959)                        |    | 48,938                                   |    | (55,897)                         |
| Balances at 6/30/2021            | \$             | 147,644                        | \$ | 247,743                                  | \$ | (100,099)                        |

# Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

### Note 8 - Retirement Plans (Continued)

|                                  | (in thousands) |                                |    |  |    |                                  |
|----------------------------------|----------------|--------------------------------|----|--|----|----------------------------------|
|                                  |                | Total OPEB<br>Liability<br>(a) |    | Plan<br>Fiduciary<br>Net Position<br>(b) |    | let OPEB<br>.iability<br>(a)–(b) |
| Balances at 6/30/2019            | \$             | 148,550                        | \$ | 195,159                                  | \$ | (46,609)                         |
| Changes for the year:            |                |                                |    |  |    |                                  |
| Service cost                     |                | 3,245                          |    | -  |    | 3,245                            |
| Interest                         |                | 10,804                         |    | -  |    | 10,804                           |
| Change in benefit terms          |                | -                              |    | -  |    | -                                |
| Differences between expected and |                |                                |    |  |    |                                  |
| actual experience                |                | (6,093)                        |    | -  |    | (6,093)                          |
| Changes in assumptions           |                | 7,254                          |    | -  |    | 7,254                            |
| Contributions-employer           |                | -                              |    | 9,157                                    |    | (9,157)                          |
| Contributions-employee           |                | -                              |    | -  |    | -                                |
| Net investment income            |                | -                              |    | 4,158                                    |    | (4,158)                          |
| Benefit payments                 |                | (9,157)                        |    | (9,157)                                  |    | -                                |
| Administrative expense           |                | -                              |    | (512)                                    |    | 512                              |
| Net changes                      |                | 6,053                          |    | 3,646                                    |    | 2,407                            |
| Balances at 6/30/2020            | \$             | 154,603                        | \$ | 198,805                                  | \$ | (44,202)                         |

**Sensitivity of the net OPEB liability (asset) to changes in the discount rate** – The following presents the net OPEB liability (asset) of BWL, as well as what BWL's net OPEB liability (asset) would be if it were calculated using a discount rate that is 1 percentage point lower (6.0 percent) or 1 percentage point higher (8.0 percent) than the current discount rate (7.0 percent) as of June 30, 2021:

## Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 8 - Retirement Plans (Continued)

|                            | June 30, 2021      |                       |                    |  |  |  |
|----------------------------|--------------------|-----------------------|--------------------|--|--|--|
|                            | <u>1% Decrease</u> | Current Discount Rate | <u>1% Increase</u> |  |  |  |
| Net OPEB Liability (asset) | \$(83,406,607)     | \$(100,098,736)       | \$(114,179,696)    |  |  |  |

**Sensitivity of the net OPEB liability (asset) to changes in the discount rate** – The following presents the net OPEB liability (asset) of BWL, as well as what BWL's net OPEB liability (asset) would be if it were calculated using a discount rate that is 1 percentage point lower (6.0 percent) or 1 percentage point higher (8.0 percent) than the current discount rate (7.0 percent) as of June 30, 2020:

|                            | June 30, 2020      |                       |                    |  |  |  |  |
|----------------------------|--------------------|-----------------------|--------------------|--|--|--|--|
|                            | <u>1% Decrease</u> | Current Discount Rate | <u>1% Increase</u> |  |  |  |  |
| Net OPEB Liability (asset) | \$(26,376,741)     | \$(44,202,116)        | \$(59,182,348)     |  |  |  |  |

Sensitivity of the net OPEB liability (asset) to changes in the healthcare cost trend rates – The following presents the net OPEB liability (asset) of BWL, as well as what BWL's net OPEB liability (asset) would be if it were calculated using healthcare cost trend rates that are 1 percentage point lower or 1 percentage point higher than the current healthcare cost trend rates as of June 30, 2021:

|                            | June 30, 2021      |                             |                    |  |  |  |  |
|----------------------------|--------------------|-----------------------------|--------------------|--|--|--|--|
|                            | <u>1% Decrease</u> | Healthcare Cost Trend Rates | <u>1% Increase</u> |  |  |  |  |
| Net OPEB Liability (asset) | \$(115,475,352)    | \$(100,098,736)             | \$(81,548,417)     |  |  |  |  |

Sensitivity of the net OPEB liability (asset) to changes in the healthcare cost trend rates – The following presents the net OPEB liability (asset) of BWL, as well as what BWL's net OPEB liability (asset) would be if it were calculated using healthcare cost trend rates that are 1 percentage point lower or 1 percentage point higher than the current healthcare cost trend rates as of June 30, 2020:

# Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 8 - Retirement Plans (Continued)

|                            |                    | June 30, 2020               |                    |
|----------------------------|--------------------|-----------------------------|--------------------|
|                            | <u>1% Decrease</u> | Healthcare Cost Trend Rates | <u>1% Increase</u> |
|                            |                    |                             |                    |
| Net OPEB Liability (asset) | \$(60,529,722)     | \$(44,202,116)              | \$(24,480,910)     |

**OPEB plan fiduciary net position** – Detailed information about the OPEB plan's fiduciary net position is available in the separately issued Post-Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light June 30, 2021 GASB 74/75 Report, issued August 6, 2021.

For the year ended June 30, 2021, the Plan recognized OPEB expense of \$(18,208,418). At June 30, 2021, the Plan reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

|   | Deferred<br>Outflows<br>of Resources |           | Deferred<br>Inflows of<br>Resources |            |
|---|--------------------------------------|-----------|-------------------------------------|------------|
| Differences between expected and actual     |                                      |           |                                     |            |
| experience                                  | \$                                   | 1,218,588 | \$                                  | 18,020,740 |
| Changes of assumptions                      |                                      | 4,932,918 |                                     | 35,620,502 |
| Net difference between projected and actual |                                      |           |                                     |            |
| earnings on OPEB plan investments           |                                      | _         |                                     | 20,882,998 |
| Total                                       | \$                                   | 6,151,506 | \$                                  | 74,524,240 |

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

| <u>Year Ended June 30:</u> |                 |
|----------------------------|-----------------|
| 2022                       | \$ (17,430,311) |
| 2023                       | (18,072,608)    |
| 2024                       | (17,613,732)    |
| 2025                       | (12,493,458)    |
| 2026                       | (1,900,729)     |
| Thereafter                 | (861,896)       |

# Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 8 - Retirement Plans (Continued)

For the year ended June 30, 2020, the Plan recognized OPEB expense of \$(9,700,346).

At June 30, 2020, the Plan reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

|   | Deferred<br>Outflows<br>of Resources |            | Deferred<br>Inflows of<br>Resources |            |
|---|--------------------------------------|------------|-------------------------------------|------------|
| Differences between expected and actual     |                                      |            |                                     |            |
| experience                                  | \$                                   | 2,030,980  | \$                                  | 13,937,809 |
| Changes of assumptions                      |                                      | 6,093,332  |                                     | 42,366,343 |
| Net difference between projected and actual |                                      |            |                                     |            |
| earnings on OPEB plan investments           |                                      | 9,151,331  |                                     | _          |
| Total                                       | \$                                   | 17,275,643 | \$                                  | 56,304,152 |

#### **Other Postretirement Benefits**

The BWL offers its employees a deferred compensation plan, created in accordance with IRC 457. The BWL makes contributions of \$1,000 annually for the employees as of January 1 of each year, during the month of January. The BWL also will match employee contributions at one dollar for every one dollar up to \$1,500 in a calendar year.

#### Note 9 – Commitments and Contingencies

At June 30, 2021, and 2020, the BWL has two letters of credit in the amounts of \$1,000,000 and \$817,000 issued to the Michigan Department of Natural Resources. The letters of credit were issued to satisfy requirements of the Michigan Department of Natural Resources to provide financial assurance to the State of Michigan for the cost of closure and postclosure monitoring and maintenance of a landfill site operated by the BWL.

### Note 9 – Commitments and Contingencies (Continued)

Through monitoring tests performed on the landfill sites operated by the BWL, it has been discovered that the sites are contaminating the groundwater. The contamination does not pose a significant health risk, but does lower the quality of the groundwater. The BWL received landfill closure approval as well as interim remediation approval. The BWL has estimated the total cost for remediation, including closure and postclosure cost of the landfills, and has recorded a liability of \$6,074,152 and \$6,388,002 for the years ended June 30, 2021 and 2020, respectively. Certain remediation activities have commenced and are in progress. The landfill sites are no longer receiving waste products. Landfill closure and postclosure requirements are associated with the Michigan Department of Environmental Quality. Annual postclosure costs of these landfill sites are not expected to exceed \$380,000 annually and are included in the liability above. Estimates will be revised as approvals are received from the State. In accordance with the regulatory basis of accounting as per GASB 62 (see Note 1), the BWL recorded a corresponding regulatory asset (see Note 6).

The BWL is subject to various laws and regulations with respect to environmental matters such as air and water quality, soil contamination, solid waste disposal, handling of hazardous materials, and other similar matters. Compliance with these various laws and regulations could result in substantial expenditures. The BWL has established a Designated Purpose Fund (see Note 1), of which one of the purposes of the fund is to meet extraordinary expenditures resulting from responsibilities under environmental laws and regulations. Management believes that all known or expected responsibilities to these various laws and regulations by the BWL will be sufficiently covered by the Designated Purpose Fund and the environmental remediation liability.

The BWL is involved in various other legal actions which have arisen in the normal course of business. Such actions are usually brought for claims in excess of possible settlement or awards, if any, that may result. After taking into consideration legal counsel's evaluation of pending actions, management has recorded an adequate reserve as of June 30, 2021 and 2020 in regard to specific pending legal cases.

The BWL has entered into contracts to purchase coal totaling \$3,655,000 through December 31, 2022. In addition, the BWL has entered into contracts for the rail services related to shipping the coal. Commitments for future rail services to be purchased are approximately \$9,998,087 through December 2022.

### Note 9 – Commitments and Contingencies (Continued)

Construction in progress consists of projects for expansion or additions to the utility plant. The estimated additional cost to complete various projects is approximately \$343,018,000 and \$381,296,000 at June 30, 2021 and 2020, respectively, including commitments on existing construction contracts approximating \$218,591,000 and \$96,692,000 at June 30, 2021 and 2020, respectively. These projects will be funded through revenue bonds and operational cash flow, including the project funds reported as other assets.

#### Environmental Protection Agency (EPA) Notice of Finding of Violation

On March 19, 2015, the EPA served the BWL with a Notice of Finding of Violation specifically focused on BWL's Erickson capital projects. These cases were settled during fiscal year 2020, with total mitigation costs totaling \$610,000. The mitigation costs will be incurred over 3 years and the entire cost is included in the financial statements as presented.

#### Note 10 - Power Supply Purchase

In 1983, the BWL entered into power supply and project support contracts with MPPA, of which the BWL is a member. Under the agreement, the BWL has the ability to purchase power from MPPA, will sell power to MPPA at an agreed-upon rate, and will purchase 64.29 percent of the energy generated by MPPA's 37.22 percent ownership in Detroit Edison's Belle River Plant (Belle River), which became operational in August 1984.

Under the terms of its contract, the BWL must make minimum annual payments equal to its share of capital and its share of the fixed operating costs of Belle River. The estimated required payments presented below assume no early calls or refinancing of existing revenue bonds and a 3.0 percent annual inflation of fixed operating costs, which include expected major maintenance projects.

| Year  |           | Capital   |          | imated Fixed<br>erating Costs | Total<br>Required |
|-------|-----------|-----------|----------|-------------------------------|-------------------|
| Teal  |           | Capital   | <u> </u> | erating costs                 | <br>Requireu      |
| 2022  | <u>\$</u> | 6,814,740 | \$       | 13,002,453                    | \$<br>19,817,193  |
| Total | \$        | 6,814,740 | \$       | 13,002,453                    | \$<br>19,817,193  |

### Note 10 – Power Supply Purchase (Continued)

In addition to the above required payments, the BWL must pay for fuel, other operating costs, and transmission costs related to any kilowatt hours (KWHs) purchased under these contracts.

The BWL recognized expenses for 2021 and 2020 of \$33,742,551 and \$22,136,209, respectively, to purchase power under the terms of this contract. The price of this power was calculated on a basis, as specified in the contracts, to enable MPPA to recover its production, transmission, and capital costs.

The BWL has entered into agreements with Energy Developments Limited, formerly Granger Electric Company, to purchase power generated from landfill gases. The agreements were set to expire as of June 30, 2028 and September 30, 2028, and included an early termination option. The power to be purchased in the contract is 11.2 megawatts. On September 30, 2020, the BWL agreed to utilize the early termination option. The total termination payment paid was \$14,135,424. The estimated total cost of electricity expected to be purchased is \$600,854.

# Note 11 - Estimated Liability for Excess Earnings on Water Supply and Electric Utility System Revenue Bonds

In accordance with Section 148(f)(2) of the IRC of 1986, as amended, the BWL is required on each anniversary date (July 1) of the Water Supply, Electric Utility, and Steam Utility System Revenue Bonds, Series 2011A, 2013A, 2017A, 2019A, 2021A and 2021B to compute amounts representing the cumulative excess earnings on such bonds. That amount essentially represents a defined portion of any excess of interest earned on funds borrowed over the interest cost of the tax-exempt borrowings. Expense is charged (credited) annually in an amount equal to the estimated increase (decrease) in the cumulative excess earnings for the year. On every fifth anniversary date and upon final maturity of the bonds, the BWL is required to remit to the Internal Revenue Service the amount of any cumulative excess earnings computed on the date of such maturity plus an amount equal to estimated interest earned on previous years' segregated funds. The estimated liability for excess earnings was \$0 at June 30, 2021 and 2020. In accordance with the requirements of the bond indenture, the BWL is required to set aside any current year additions to this estimated liability in a rebate fund within 60 days of the anniversary date of the bonds.

## Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

#### Note 12 - Risk Management and Insurance

The BWL is exposed to various risks of loss related to property loss, torts, errors and omissions, and employee injuries (workers' compensation), as well as medical benefits provided to employees. The BWL has purchased commercial insurance for certain general liability, business auto, excess liability, property and boiler and machinery, public officials and employee liability claims, specific excess health insurance claims, and specific excess workers' compensation claims, subject to policy terms, limits, limitations, and deductibles. The BWL is self-insured for most workers' compensation and health insurance claims. Settled claims relating to the commercial insurance have not exceeded the amount of insurance coverage in any of the past three fiscal years.

The BWL estimates the liability for self-insured workers' compensation and health insurance claims that have been incurred through the end of the fiscal year, including claims that have been reported as well as those that have not yet been reported. Changes in the estimated liability for the past three fiscal years were as follows:

|  | Workers' Compensation |              |              | Health Insurance |                     |              |
|--|-----------------------|--------------|--------------|------------------|---------------------|--------------|
|  | 2021                  | 2020         | 2019         | 2021             | 2020                | 2019         |
| Unpaid claims –<br>Beginning of year<br>Incurred claims,<br>including claims<br>incurred but not | \$ 2,200,000          | \$ 2,200,000 | \$ 2,200,000 | \$ 1,317,540     | \$ 1,167,466        | \$ 1,167,466 |
| reported   | 360,798               | 75,235       | 390,707      | 13,401,747       | 14,848,056          | 11,990,226   |
| Claim payments   | (360,798)             | (75,235)     | (390,707)    | (13,384,990)     | (14,697,982)        | (11,990,226) |
| Unpaid claims -<br>End of year   | <u>\$ 2,200,000</u>   | \$ 2,200,000 | \$ 2,200,000 | <u> </u>         | <u>\$ 1,317,540</u> | <u> </u>     |

The liability for health insurance is included with accounts payable on the statement of net position.

### Notes to Financial Statements As of and for the Years Ended June 30, 2021 and 2020

### Note 13 – Upcoming Pronouncements

GASB has approved GASB Statement No. 87, *Leases*, Statement No. 91, *Conduit Debt Obligations*, Statement No. 92, *Omnibus 2020*, Statement No. 93, *Replacement of Interbank Offered Rates*, Statement No. 94, *Public–Private and Public–Public Partnerships and Availability Payment Arraingements*, Statement No. 96, *Subscription–Based Information Technology Arrangements*, and Statement No. 97, *Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans – an amendment of GASB Statements No. 14 and No. 84, and a supersession of GASB Statement No. 32*. When they become effective, application of these standards may restate portions of these financial statements

The statements listed above through Statement No. 93 had their required effective dates postponed by one year with the issuance of Statement No. 95, *Postponement of Effective Dates of Certain Authoritative Guidance*, with the exception of Statement No. 87 which was postponed by one and a half years.

### Note 14 – Subsequent Events

The Board evaluated subsequent events through September 10, 2021, the date that the financial statements were available to be issued, for events requiring recording or disclosure in the financial statements. There are no subsequent events requiring disclosure.

# **Required Supplemental Information**

#### Lansing Board of Water and Light Defined Benefit Plan and Trust for Employees' Pensions

#### Required Supplemental Information (Unaudited) Schedule of Changes in the BWL's Net Pension Asset and Related Ratios Last Ten Fiscal Years (in thousands)

|  | 2021                  | 2020       | 2019              | 2018       | 2017              | 2016          | 2015                          | 2014                   | 2013                   | 2012*       |
|--|-----------------------|------------|-------------------|------------|-------------------|---------------|-------------------------------|------------------------|------------------------|-------------|
| Total Pension Liability  | <br>                  |            |                   |            |                   |               |                               |                        |                        |             |
| Service cost   | \$<br>26              | \$ 42      | \$ 60             | \$ 50      | \$ 113 \$         | 223           | \$ 274                        | \$ 349                 | \$ 407                 | \$-         |
| Interest   | 3,212                 | 3,566      | 3,691             | 4,031      | 4,317             | 4,625         | 4,919                         | 4,751                  | 5,085                  | -           |
| Changes in benefit terms   | -                     | -          | -                 | -          | -                 | -             | -                             | -                      | -                      | -           |
| Differences between expected and actual experience                                     | (968)                 | (919)      | (743)             | (230)      | (383)             | 299           | (1,093)                       | 964                    | (1,716)                | -           |
| Changes in assumptions   | (366)                 | 1,555      | 1,210             | 1,419      | (857)             | (1,468)       | -                             | 4,538                  | -                      | -           |
| Benefit payments, including refunds  | <br>(5,658)           | (5,872)    | (6,143)           | (6,414)    | (7,473)           | (7,896)       | (8,046)                       | (8,541)                | (7,777)                |             |
| Net Change in Total Pension Liability  | (3,754)               | (1,628)    | (1,925)           | (1,144)    | (4,283)           | (4,217)       | (3,946)                       | 2,061                  | (4,001)                | -           |
| Total Pension Liability - Beginning of year  | <br>52,198            | 53,826     | 55,751            | 56,895     | 61,178            | 65,395        | 69,341                        | 67,280                 | 71,281                 |             |
| Total Pension Liability - End of year  | 48,444                | 52,198     | 53,826            | 55,751     | 56,895            | 61,178        | 65,395                        | 69,341                 | 67,280                 | -           |
| Plan Net Position  |                       |            |                   |            |                   |               |                               |                        |                        |             |
| Contributions - Employer   | -                     | -          | -                 | -          | -                 | -             | -                             | -                      | -                      | -           |
| Contributions - Member   | -                     | -          | -                 | -          | -                 | -             | -                             | -                      | -                      | -           |
| Net investment income  | 11,853                | 1,658      | 4,381             | 3,112      | 8,272             | 47            | 1,771                         | 14,243                 | 10,170                 | -           |
| Administrative expenses  | (123)                 | (145)      | (183)             | (255)      | (317)             | (388)         | (576)                         | (596)                  | (536)                  | -           |
| Benefit payments, including refunds  | (5,658)               | (5,872)    | (6,143)           | (6,414)    | (7,473)           | (7,896)       | (8,045)                       | (8,541)                | (7,777)                | -           |
| Other  | <br>-                 | (477)      |                   |            | <u> </u>          | -             | -                             | -                      |                        |             |
| Net change in Net Position Held in Trust   | 6,072                 | (4,836)    | (1,945)           | (3,557)    | 482               | (8,237)       | (6,850)                       | 5,106                  | 1,857                  | -           |
| Net Position Restricted for Pensions - Beginning of year                               | <br>55,586            | 60,422     | 62,367            | 65,924     | 65,442            | 73,679        | 80,529                        | 75,424                 | 73,567                 |             |
| Net Position Restricted for Pensions - End of year                                     | <br>61,658            | 55,586     | 60,422            | 62,367     | 65,924            | 65,442        | 73,679                        | 80,530                 | 75,424                 |             |
| BWL Net Pension Asset - Ending   | \$<br>(13,214)        | \$ (3,388) | <u>\$ (6,596)</u> | \$ (6,616) | <u>\$ (9,029)</u> | (4,264)       | \$ (8,284)                    | <u>\$ (11,189)</u>     | <u>\$ (8,144)</u>      | <u>\$ -</u> |
| Plan Net Position as a % of Total Pension Liability                                    | 127.28%               | 106.49%    | 112.25%           | 111.87%    | 115.87%           | 106.97%       | 112.67%                       | 116.14%                | 112.10%                | - %         |
| Covered Employee Payroll<br>BWL's Net Pension Asset as a % of Covered Employee Payroll | \$<br>237<br>(5,576%) | \$         | \$                | \$         | \$                | 772<br>(552%) | \$       1,018   \$<br>(814%) | \$     1,225<br>(913%) | \$     1,684<br>(484%) | \$-<br>-%   |

\*GASB Statement No. 67 was implemented as of June 30, 2014. Information from 2012 is not available and this schedule will be presented on a prospective basis.

### Lansing Board of Water and Light Defined Benefit Plan and Trust for Employees' Pensions

### Required Supplemental Information (Unaudited) Schedule of Employer Contributions Last Ten Fiscal Years (in thousands)

|  | 2  | 2021 | <br>2020  | <br>2019  | <br>2018  | <br>2017  | 2016      | 2015        | <br>2014    | -  | 2013  | <br>2012    |
|--|----|------|-----------|-----------|-----------|-----------|-----------|-------------|-------------|----|-------|-------------|
| Actuarially determined contribution                                  | \$ | -    | \$<br>-   | \$<br>-   | \$<br>-   | \$<br>-   | \$<br>-   | \$<br>-     | \$<br>-     | \$ | -     | \$<br>-     |
| Contributions in relation to the actuarially determined contribution |    | _    | <br>      | <br>      | <br>_     | -         | <br>      | <br>-       | <br>        |    |       | <br>_       |
| Contribution Deficiency (Excess)                                     | \$ | -    | \$<br>-   | \$<br>    | \$<br>-   | \$<br>    | \$<br>-   | \$<br>-     | \$<br>      | \$ | -     | \$<br>-     |
| Covered Employee Payroll   | \$ | 237  | \$<br>240 | \$<br>406 | \$<br>603 | \$<br>586 | \$<br>772 | \$<br>1,018 | \$<br>1,225 | \$ | 1,684 | \$<br>2,101 |
| Contributions as a Percentage of Covered Employee Payroll            |    | - %  | - %       | - %       | - %       | - %       | - %       | - %         | - %         |    | - %   | - %         |

### Post-Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light

#### Required Supplemental Information (Unaudited) Schedule of Changes in BWL's Net OPEB Liability and Related Ratios Last Ten Fiscal Years (in thousands)

|   |                                  |                    |                          |                     |                     | 00100       | 00/5+     |  | 00105      | 00404                |
|---|----------------------------------|--------------------|--------------------------|---------------------|---------------------|-------------|-----------|--|------------|----------------------|
|   | 2021                             | 2020               | 2019                     | 2018                | 2017                | 2016*       | 2015*     | 2014*  | 2013*      | 2012*                |
| Total OPEB Liability  |                                  |                    |                          |                     |                     |             |           |  |            |                      |
| Service cost  | \$ 3,396 \$                      |                    |                          |                     | \$ 3,130            | \$-         | \$ -      | - \$ -                                       | - \$ -     | -\$-                 |
| Interest  | 10,535                           | 10,804             | 14,920                   | 15,039              | 14,226              | -           | -         |  |            |                      |
| Changes in benefit terms  | -                                | -                  | (415)                    | -                   | -                   | -           | -         |  |            |                      |
| Differences between expected and actual experience  | (8,794)                          | (6,093)            | (5,231)                  | (9,880)             | 5,281               | -           | -         |  |            |                      |
| Changes in assumptions  | (3,752)                          | 7,254              | (59,336)                 | (1,728)             | (2,027)             | -           | -         |  |            |                      |
| Benefit payments, including refunds   | (8,344)                          | (9,157)            | (9,278)                  | (10,395)            | (9,574)             |             |           | <u> </u>                                     | <u> </u>   | <u> </u>             |
| Net Change in Total OPEB Liability  | (6,959)                          | 6,053              | (54,937)                 | (2,137)             | 11,036              | -           | -         |  |            |                      |
| Total OPEB Liability - Beginning of year  | 154,603                          | 148,550            | 203,487                  | 205,624             | 194,588             |             |           | <u> </u>                                     |            | <u> </u>             |
| Total OPEB Liability - End of year  | 147,644                          | 154,603            | 148,550                  | 203,487             | 205,624             | -           |           |  |            |                      |
| Trust Net Position  |                                  |                    |                          |                     |                     |             |           |  |            |                      |
| Contributions - Employer  | 8,344                            | 9,157              | 9,278                    | 10,395              | 9,574               | -           | -         |  |            |                      |
| Contributions - Member  | -                                | -                  | -                        | -                   | -                   | -           | -         |  |            |                      |
| Net investment income   | 49,387                           | 4,158              | 11,688                   | 11,039              | 18,040              | -           | -         |  |            |                      |
| Administrative expenses   | (449)                            | (512)              | (569)                    | (634)               | (705)               | -           | -         |  |            |                      |
| Benefit payments, including refunds   | (8,344)                          | (9,157)            | (9,278)                  | (10,395)            | (9,574)             | -           | -         |  |            |                      |
| Other   | <u> </u>                         | -                  |                          |                     |                     |             |           | <u>.                                    </u> | <u> </u>   | <u> </u>             |
| Net change in Net Position Held in Trust  | 48,938                           | 3,646              | 11,119                   | 10,405              | 17,335              | -           | -         |  |            |                      |
| Trust fiduciary net position - Beginning of year  | 198,805                          | 195,159            | 184,040                  | 173,635             | 156,300             |             |           | <u> </u>                                     | <u> </u>   | <u> </u>             |
| Trust fiduciary net position - End of year  | 247,743                          | 198,805            | 195,159                  | 184,040             | 173,635             |             |           | <u> </u>                                     | <u> </u>   | <u> </u>             |
| BWL Net OPEB Liability (Asset) - Ending   | <u>\$ (100,099)</u>              | (44,202)           | <u>\$ (46,609)</u>       | <u>\$ 19,447</u>    | <u>\$ 31,989</u>    | <u>\$</u>   | <u>\$</u> | <u>\$</u>                                    | <u> </u>   | <u>    \$      -</u> |
| Trust Fiduciary Net Position as a % of Total OPEB Liability (Asset)                             | 167.80%                          | 128.59%            | 131.38%                  | 90.44%              | 84.44%              | - %         | - %       | - %  | 6 - %      | - %                  |
| Covered Employee Payroll<br>BWL's Net OPEB Liability (Asset) as a % of Covered Employee Payroll | \$      60,269   \$<br>(166.09%) | 58,198<br>(75.95%) | \$    56,785<br>(82.08%) | \$ 55,650<br>34.95% | \$ 54,383<br>58.82% | \$ -<br>- % | \$-<br>-% | \$-<br>5-%                                   | \$-<br>5-% | \$-<br>5-%           |

\*GASB Statement No. 74 was implemented as of June 30, 2017. Information from 2012 - 2016 is not available and this schedule will be presented on a prospective basis.

### Post-Retirement Benefit Plan and Trust for Eligible Employees of Lansing Board of Water and Light

### Required Supplemental Information (Unaudited) Schedule of Employer Contributions Last Ten Fiscal Years (in thousands)

|             |    | Employer C | Contribu | tions  | Diffe              | erence of |       |             | Percentage of        |
|-------------|----|------------|----------|--------|--------------------|-----------|-------|-------------|----------------------|
| Fiscal Year |    |            |          |        | Required to Actual |           |       | Covered     | Actual Contributions |
| Ended       | R  | Required   |          | Actual |                    | ributions | Emplo | yee Payroll | to Covered Payroll   |
| 6/30/2012   | \$ | 15,774     | \$       | 15,854 | \$                 | 80        | \$    | 46,885      | 34%                  |
| 6/30/2013   |    | 13,994     |          | 14,045 |                    | 51        |       | 47,468      | 30%                  |
| 6/30/2014   |    | 9,200      |          | 9,268  |                    | 68        |       | 46,971      | 20%                  |
| 6/30/2015   |    | 5,762      |          | 9,671  |                    | 3,909     |       | 50,885      | 19%                  |
| 6/30/2016   |    | 5,788      |          | 9,423  |                    | 3,635     |       | 53,893      | 17%                  |
| 6/30/2017   |    | 7,508      |          | 9,574  |                    | 2,066     |       | 54,383      | 18%                  |
| 6/30/2018   |    | 7,535      |          | 10,395 |                    | 2,860     |       | 55,650      | 19%                  |
| 6/30/2019   |    | 7,031      |          | 9,278  |                    | 2,247     |       | 56,785      | 16%                  |
| 6/30/2020   |    | -          |          | 9,157  |                    | 9,157     |       | 58,198      | 16%                  |
| 6/30/2021   |    | -          |          | 8,344  |                    | 8,344     |       | 60,269      | 14%                  |

### Notes to Required Supplementary Information (Unaudited) As of and for the Years Ended June 30, 2021 and 2020

### Defined Benefit Plan:

Actuarial valuation information relative to the determination of contributions:

Valuation date June 30, 2021, based on roll-forward of February 28, 2021 valuation

Methods and assumptions used to determine contribution rates:

| Actuarial cost method         | Entry age method  |
|-------------------------------|---|
| Amortization method           | Level dollar over a 15-year period                        |
| Remaining amortization period | 15 years  |
| Asset valuation method        | Market value of the assets                                |
| Inflation                     | 2.25 percent  |
| Salary increases              | 3.5 percent per year                                      |
| Investment rate of return     | 6.5 percent per year compounded annually                  |
| Mortality                     | PUB-2010 General Mortality Table with MP-2020 Improvement |
| Scale                         |   |

Changes to assumptions: The mortality improvement scale was updated to the MP-2020 improvement scale.

Actuarial valuation information relative to the determination of contributions:

| Valuation date | June | 30, | 2020, | based | on | roll-forward | of | February | 29, | 2020 |
|----------------|------|-----|-------|-------|----|--------------|----|----------|-----|------|
| valuation      |      |     |       |       |    |              |    |          |     |      |

Methods and assumptions used to determine contribution rates:

| Actuarial cost method         | Entry age method  |
|-------------------------------|---|
| Amortization method           | Level dollar over a 15-year period                        |
| Remaining amortization period | 15 years  |
| Asset valuation method        | Market value of the assets                                |
| Inflation                     | 2.25 percent  |
| Salary increases              | 3.5 percent per year                                      |
| Investment rate of return     | 6.5 percent per year compounded annually                  |
| Mortality                     | PUB-2010 General Mortality Table with MP-2019 Improvement |
| Scale                         |   |

Changes to assumptions: The mortality improvement scale was updated to the MP-2019 improvement scale. The discount rate was decreased from 7.00% to 6.50%.

### Notes to Required Supplementary Information (Unaudited) As of and for the Years Ended June 30, 2021 and 2020

### Significant Changes:

### June 30, 2021

- > Difference between actual and expected experience The \$968K actuarial gain on the Total Pension Liability for the fiscal year ending June 30, 2021 is primarily attributable to participant deaths.
- > Assumption change The plan experienced a \$366K actuarial gain due to the change in the mortality improvement scale.

#### June 30, 2020

- > Difference between actual and expected experience The \$.92MM actuarial gain on the Total Pension Liability for the fiscal year ending June 30, 2020 is primarily attributable to participant deaths.
- > Assumption change The plan experienced a \$1.55MM actuarial loss due to the change in the mortality improvement scale and the decrease the discount rate from 7.00% to 6.50%. Updating the mortality improvement scale to the MP-2019 scale resulted in a \$.22MM actuarial gain and decreasing the discount rate resulted in a \$1.77MM actuarial loss. The combination of these two changes resulted in an overall actuarial loss of \$1.55MM.

#### June 30, 2019

- > Difference between actual and expected experience The \$.74MM gain on the Total Pension Liability for the fiscal year ending June 30, 2019 is primarily attributable to participant deaths.
- > Assumption change The plan experienced a \$1.21MM loss due to the change of the mortality assumption from the RP-2014 Total Dataset Mortality adjusted to 2006 and projected generationally using the MP-2017 improvement scale to the PUB-2010 General Employees Mortality, projected generationally using the MP-2018 improvement scale.

- > Difference between actual and expected experience The \$230,000 gain on the Total Pension Liability for the fiscal year ending June 30, 2018 is primarily attributable to participant deaths.
- > Assumption change Assumptions for the discount rate and expected return on assets were decreased from 7.50% to 7.00% to reflect the expected long term rate of return on the trust.

### Notes to Required Supplementary Information (Unaudited) As of and for the Years Ended June 30, 2021 and 2020

### June 30, 2017

- > Difference between actual and expected experience The \$383,000 gain on the Total Pension Liability for the fiscal year ending June 30, 2017 is primarily attributable to participant deaths.
- > Assumption change The plan experienced a \$.86MM gain due to the change of the mortality assumption from the RP-2014 table projected generationally with Scale MP-2014 with MP-2016 Improvement Scale.

#### June 30, 2016

- > Difference between actual and expected experience The \$299,000 loss on the Total Pension Liability for the fiscal year ending June 30, 2016 is primarily attributable to participant deaths.
- > Assumption change The plan experienced a \$1.47MM gain due to the change of the mortality assumption from the RP-2014 table projected generationally with Scale MP-2014 with MP-2015 Improvement Scale.

### June 30, 2015

- > Difference between actual and expected experience The \$1.01MM gain on the Total Pension Liability for the fiscal year ending June 30, 2015 is primarily attributable to participant deaths.
- > Assumption change There were no impacts associated with assumption changes.

- > Difference between actual and expected experience The \$964,000 loss on the Total Pension Liability for the fiscal year ending June 30, 2014 is primarily attributable to participant deaths.
- > Assumption change The plan experienced a \$4.54MM loss due to the change of the mortality assumption from the RP2000CH table projected to 2018 with Scale AA to the RP-2014 table projected generationally with Scale MP-2014.

### Notes to Required Supplementary Information (Unaudited) As of and for the Years Ended June 30, 2021 and 2020

### Post Retirement Benefit Plan:

Actuarial valuation information relative to the determination of contributions:

Valuation date June 30, 2021, based on roll-forward of February 28, 2021 valuation

Methods and assumptions used to determine contribution rates:

| Actuarial cost method         | Entry age normal level % of salary method                     |
|-------------------------------|---|
| Amortization method           | Level dollar over a 30-year closed period                     |
| Remaining amortization period | 26 years  |
| Inflation                     | 2.25 percent  |
| Salary increases              | 9.3 percent growth at age 25 and decreases to 6.4 percent for |
|                               | ages 60+. This percentage includes general wage inflation and |
|                               | merit / productivity increases.                               |
| Investment rate of return     | 7.0 percent per year compounded annually                      |
| Mortality                     | PUBH-2010 General Employees Mortality Table projected         |
|                               | generationally using MP-2020 scale                            |

Actuarial valuation information relative to the determination of contributions:

Valuation date June 30, 2020, based on roll-forward of February 29, 2020 valuation

Methods and assumptions used to determine contribution rates:

| Actuarial cost method         | Entry age normal level % of salary method                     |
|-------------------------------|---|
| Amortization method           | Level dollar over a 30-year closed period                     |
| Remaining amortization period | 27 years  |
| Inflation                     | 2.25 percent  |
| Salary increases              | 9.3 percent growth at age 25 and decreases to 6.4 percent for |
|                               | ages 60+. This percentage includes general wage inflation and |
|                               | merit / productivity increases.                               |
| Investment rate of return     | 7.0 percent per year compounded annually                      |
| Mortality                     | PUBH-2010 General Employees Mortality Table projected         |
|                               | generationally using MP-2019 scale                            |

### Notes to Required Supplementary Information (Unaudited) As of and for the Years Ended June 30, 2021 and 2020

### Significant Changes:

### June 30, 2021

- Difference between actual and expected experience The \$8.79MM actuarial gain on the Total OPEB Liability for the fiscal year ending June 30, 2021 is attributable to the combination of favorable demographic experience and lower than expected 2021 per capita claims cost. \$3.94MM of the actuarial gain is associated with demographic experience and is mainly attributable to deaths (37 participants), termination of active participants and changes in coverage elections. The remaining \$4.85MM of the actuarial gain is due to less than expected 2021 per capita claims cost. The 2021 Humana premiums are slightly lower than what was expected for 2021 (\$321.92 per month vs. \$347.80 per month)
- > Assumption change The \$3.75MM actuarial gain on the Total OPEB liability for the fiscal year ending June 30, 2021 is attributable to updating the mortality improvement scale to the MP-2020 scale and reflecting the updated healthcare trend assumptions set forth in the Michigan Uniform Assumptions memo for the 2021 fiscal year. Updating the mortality improvement scale resulted in a \$1.18MM actuarial gain. The remaining \$2.57MM of the actuarial gain is attributable to reflecting the updated trend assumptions.

- Difference between actual and expected experience The \$6.09MM gain on the Total OPEB Liability for the fiscal year ending June 30, 2020 is attributable to the combination of unfavorable demographic experience and a reduction in the per capita claims cost used in the June 30, 2020 valuation. The \$1.13MM loss associated with demographic experience is mainly attributable to active participant retirements. The \$7.22MM gain due to a reduction in per capita claims cost is attributable a decrease in the Pre-65 medical and prescription drug premiums for 2020. The 2019 Pre-65 medical and Rx monthly premium for a retiree was \$1,073.13. For 2020, the Pre-65 medical and Rx monthly premium for a retiree is \$957.99. An 11% reduction in monthly premium. The combination of the demographic loss and the reduction in monthly premiums resulted in the overall \$6.09MM actuarial gain.
- > Assumption change The \$7.25MM loss on the Total OPEB liability for the fiscal year ending June30, 2020 is attributable to updating the mortality improvement scale to the MP-2019 scale and decreasing the discount rate from 7.50% to 7.00%. Updating the mortality improvement scale resulted in a \$.53MM actuarial gain. Whereas, decreasing the discount rate resulted in a \$7.78MM actuarial loss. The combination of these changes resulted in the overall \$7.25MM actuarial loss.

### Notes to Required Supplementary Information (Unaudited) As of and for the Years Ended June 30, 2021 and 2020

### June 30, 2019

- > Difference between actual and expected experience The \$5.2 million gain on the Total OPEB Liability for the fiscal year ending June 30, 2019 is primarily due to favorable demographic experience. The favorable experience is mainly attributable to terminations of active participants and deaths of participants with and without beneficiaries.
- > Assumption changes (1) The plan experienced a \$54.4 million gain on the Total OPEB Liability due to a change of the assumed per capita claims cost. The Board changed the Plan's insurance provider for Medicare eligible participants from The Hartford and EnvisionInsurance to Humana. Doing so resulted in a dramatic decrease in both the medical and prescription drug monthly premiums from the prior fiscal year (\$98.99 per month vs. \$219.54 per month for medical coverage and \$213.47 per month vs. \$305.00 per month for prescription drug coverage); (2) The Plan experienced a \$3.8 million loss on the mortality assumption change. The mortality assumption was updated from the RPH-2014 Total Dataset mortality, adjusted to2006 and projected generationally using the MP-2017 improvement scale to the PUBH-2010 General Employees mortality, projected generationally using the MP-2018 improvement scale; and (3) The Plan experienced a \$8.7 million gain on a change to the medical and prescription drug trend assumptions. The trend assumptions were changed to those prescribed under the Michigan Uniform Assumptions for the 2019 fiscal year.
- Change in benefit terms The Plan experienced a \$.4 million gain due to an expected increase in the retiree contribution percentage for employees hired on or after January 1, 2009. The expected contribution percentage was increased from 14% to 20% of the premium charged to active employees.

- Difference between actual and expected experience The \$9.9 million gain on the Total OPEB Liability for the fiscal year ending June 30, 2018 is attributable to a reduction in the per capita claims cost used in the 6/30/2018 valuation. Better than expected claims experience during the fiscal year resulted in a decrease in the projected claims when compared to those used in the 6/30/2017 valuation.
- > Assumption change The mortality improvement scale was updated to the MP-2017 scale.

**Additional Information** 

### Income Available for Revenue Bond Debt Retirement

|   | For the Year Ended June 30                                   | _ |
|---|--|---|
|   | 2021 2020  | _ |
| <b>Income</b> - Before capital contributions per statement of revenues, expenses, and changes in net position | \$ 52,733,335 \$ 29,681,544                                  |   |
| Adjustments to Income<br>Depreciation<br>Interest on long-term debt:  | 48,428,670 50,618,741  |   |
| Notes   | 29,007 91,671  |   |
| Revenue bonds   | 25,277,445 26,208,473  | • |
| Total additional income   | 73,735,122 76,918,885  |   |
| Income Available for Revenue Bonds and Interest Redemption  | <u>\$ 126,468,457</u>  | = |
| <b>Debt Retirement Pertaining to Revenue Bonds</b><br>Principal<br>Interest                                   | \$    7,440,000   \$     7,145,000<br>27,514,414  22,418,248 |   |
| Total   | <u>\$   34,954,414    </u> \$    29,563,248                  | - |
| Percent Coverage of Revenue Bonds and Interest<br>Requirements  | 362361   | = |

### Detail of Statements of Revenues and Expenses For the Years Ended June 30, 2021 and 2020

|  |                          |                          |                        |                        |                          |                          |                      |                      | -                    |                      |
|--|--------------------------|--------------------------|------------------------|------------------------|--------------------------|--------------------------|----------------------|----------------------|----------------------|----------------------|
|  | Comb                     | ined                     | Wa                     | ter                    | Ele                      | ectric                   | Stea                 | ım                   | Chilled              | Water                |
|  | 2021                     | 2020                     | 2021                   | 2020                   | 2021                     | 2020                     | 2021                 | 2020                 | 2021                 | 2020                 |
| Operating Revenues                       |                          |                          |                        |                        |                          |                          |                      |                      |                      |                      |
| Water                                    | \$ 50,030,466            | \$ 45,923,606            | \$ 50,030,466          | \$ 45,923,606          | \$-                      | \$-                      | \$-                  | \$ -                 | \$-                  | \$ -                 |
| Electric:<br>Retail                      | 295,355,513              | 293.119.137              | _                      | _                      | 295,355,513              | 293.119.137              | _                    | _                    | _                    | _                    |
| Sales for resale                         | 16,588,280               | 6,832,536                | -                      |                        | 16,588,280               | 6,832,536                |                      | -                    | -                    |                      |
| Steam                                    | 12,568,831               | 12,526,501               | -                      | -                      |                          | -                        | 12,568,831           | 12,526,501           | -                    | -                    |
| Chilled water                            | 6,035,559                | 6,211,174                |                        |                        |                          |                          |                      |                      | 6,035,559            | 6,211,174            |
| Total operating revenues                 | 380,578,649              | 364,612,954              | 50,030,466             | 45,923,606             | 311,943,793              | 299,951,673              | 12,568,831           | 12,526,501           | 6,035,559            | 6,211,174            |
| Operating Expenses                       |                          |                          |                        |                        |                          |                          |                      |                      |                      |                      |
| Production:                              |                          |                          |                        |                        |                          |                          |                      |                      |                      |                      |
| Fuel, purchased power, and               |                          |                          |                        |                        |                          |                          |                      |                      |                      |                      |
| other operating expenses                 | 127,372,727              | 125,348,562              | 10,150,287             | 9,695,385              | 111,241,360              | 109,995,796              | 4,024,575            | 4,005,108            | 1,956,505            | 1,652,273            |
| Maintenance                              | 12,309,025               | 17,574,743               | 3,510,272              | 3,916,954              | 7,581,050                | 12,112,190               | 584,772              | 754,373              | 632,931              | 791,226              |
| Transmission and distribution:           | 7 0 40 00 4              | 0 700 074                | 4 000 504              | 4 947 549              | 0.007.400                | 0 004 404                | 100.074              | 454.054              |                      |                      |
| Operating expenses                       | 7,843,891                | 8,763,274                | 1,369,531              | 1,617,516              | 6,367,489                | 6,991,104                | 106,871              | 154,654              | -                    | -                    |
| Maintenance                              | 19,830,569               | 20,308,757               | 4,144,835              | 3,576,179              | 15,338,418               | 16,247,240               | 347,316              | 485,338              | -                    | -                    |
| Administrative and general               | 59,408,186               | 72,827,369               | 12,634,583             | 14,818,670             | 43,348,858               | 54,579,769               | 2,404,161            | 2,449,988            | 1,020,584            | 978,942              |
| Return on Equity<br>Depreciation         | 25,000,000<br>48,428,670 | 23,100,000<br>50,618,741 | 3,146,384<br>8,200,492 | 2,922,783<br>7,930,917 | 20,675,405<br>35,608,404 | 19,049,861<br>38,163,899 | 754,748<br>3,241,191 | 723,211<br>3,141,742 | 423,463<br>1,378,583 | 404,145<br>1,382,183 |
| Depreciation                             | 40,420,070               | 30,010,741               | 0,200,492              | 7,930,917              | 33,000,404               | 30,103,099               | 3,241,191            | 3,141,742            | 1,370,303            | 1,302,103            |
| Total operating expenses                 | 300,193,068              | 318,541,446              | 43,156,384             | 44,478,404             | 240,160,984              | 257,139,859              | 11,463,634           | 11,714,414           | 5,412,066            | 5,208,769            |
| Operating Income                         | 80,385,581               | 46,071,508               | 6,874,082              | 1,445,202              | 71,782,809               | 42,811,814               | 1,105,197            | 812,087              | 623,493              | 1,002,405            |
| Nonoperating Income (Expenses)           |                          |                          |                        |                        |                          |                          |                      |                      |                      |                      |
| Investment income                        | 218,186                  | 11,006,985               | 37,705                 | 850,937                | 147,618                  | 9,601,244                | 26,571               | 416,510              | 6,292                | 138,294              |
| Other (expense) income                   | (2,563,980)              | (1,096,805)              | 814,534                | 191,043                | (3,419,169)              | (883,306)                | (175,023)            | (625,823)            | 215,678              | 221,281              |
| Impairment on Eckert Plant               | -                        | -                        | -                      | -                      | -                        | -                        | -                    | -                    | -                    | -                    |
| Impairment on Erickson Plant             | -                        | -                        | -                      | -                      | -                        | -                        |                      |                      |                      |                      |
| Debt issuance costs                      | -                        | -                        | -                      | -                      | -                        | -                        | -                    | -                    | -                    | -                    |
| Bonded debt interest expense             | (25,277,445)             | (26,208,473)             | (1,645,822)            | (1,316,694)            | (21,294,130)             | (22,783,371)             | (1,897,899)          | (1,644,702)          | (439,594)            | (463,706)            |
| Amortization - Central Utilities Complex | -                        | -                        | -                      | -                      | -                        | -                        | -                    | -                    | -                    | -                    |
| Other interest expense                   | (29,007)                 | (91,671)                 | (3,320)                | (11,792)               | (25,663)                 | (79,738)                 | (24)                 | (141)                | -                    |                      |
| Total nonoperating expense               | (27,652,246)             | (16,389,964)             | (796,903)              | (286,506)              | (24,591,344)             | (14,145,171)             | (2,046,375)          | (1,854,156)          | (217,624)            | (104,131)            |
| Net Income (Loss)                        | <u> </u>                 | \$ 29,681,544            | <u>\$ 6,077,179</u>    | <u> </u>               | <u>\$ 47,191,465</u>     | <u>\$ 28,666,643</u>     | <u>\$ (941,178)</u>  | \$   (1,042,069)     | \$ 405,869           | \$ 898,274           |

|                                    |    | Combined    |    | Water       | Electric |             |    | Steam       | Chilled Water |            |
|------------------------------------|----|-------------|----|-------------|----------|-------------|----|-------------|---------------|------------|
| Net Position - June 30, 2019       | \$ | 602,901,003 | \$ | 96,327,530  | \$       | 503,406,939 | \$ | (5,578,118) | \$            | 8,744,652  |
| Income (loss) before contributions | _  | 29,681,544  |    | 1,158,696   |          | 28,666,643  |    | (1,042,069) |               | 898,274    |
| Net Position - June 30, 2020       |    | 632,582,547 |    | 97,486,226  |          | 532,073,582 |    | (6,620,187) |               | 9,642,926  |
| Income (loss) before contributions |    | 52,733,335  |    | 6,077,179   |          | 47,191,465  |    | (941,178)   |               | 405,869    |
| Net Position - June 30, 2021       | \$ | 685,315,882 | \$ | 103,563,405 | \$       | 579,265,047 | \$ | (7,561,365) | \$            | 10,048,795 |

## Detail of Statements of Changes in Net Position

### Pension Trust Funds - Detail of Statements of Net Position

|   | As of June 30, 2021      |                         |                          |                         |  |
|---|--------------------------|-------------------------|--------------------------|-------------------------|--|
|   | Defined                  |                         |                          |                         |  |
|   | Contribution Plan        | Defined Benefit Plan    | VEBA                     | Total                   |  |
| Assets                                      |                          |                         |                          |                         |  |
| Receivable - investment interest receivable | \$ -                     | \$ 1,964                | \$ 12,481                | \$ 14,445               |  |
| Trade receivable - due from broker          | -                        | 20,550                  | 135,656                  | 156,206                 |  |
| Investments at fair value:                  |                          |                         |                          |                         |  |
| Cash and money market trust fund            | -                        | 1,401,780               | 1,042,711                | 2,444,491               |  |
| Fixed income securities                     | -                        | -                       | 286                      | 286                     |  |
| Mutual funds                                | 159,281,467              | 33,017,321              | 120,768,939              | 313,067,727             |  |
| Stable value                                | 35,542,619               | -                       | -                        | 35,542,619              |  |
| Guaranteed income fund                      | -                        | -                       | -                        | -                       |  |
| Common collective funds                     | -                        | 19,776,148              | 76,041,081               | 95,817,229              |  |
| Common stock                                | -                        | 7,460,769               | 49,879,749               | 57,340,518              |  |
| Self-directed brokerage account             | 12,317,950               | -                       | -                        | 12,317,950              |  |
| Participants note receivable                | 3,424,144                | <u> </u>                |                          | 3,424,144               |  |
| Total investments                           | 210,566,180              | 61,656,018              | 247,732,766              | 519,954,964             |  |
| Liabilities                                 |                          |                         |                          |                         |  |
| Trade payable - due to broker               |                          | 20,433                  | 137,676                  | 158,109                 |  |
| Net Position - Held in trust for pension    |                          |                         |                          |                         |  |
| and other employee benefits                 | <u>\$ 210,566,180.00</u> | <u>\$ 61,658,099.00</u> | <u>\$ 247,743,227.00</u> | <u>\$519,967,506.00</u> |  |

|   |                   | As of June 30, 2020  |                |                |
|---|-------------------|----------------------|----------------|----------------|
|   | Defined           |                      |                |                |
|   | Contribution Plan | Defined Benefit Plan | VEBA           | Total          |
| Assets                                      |                   |                      |                |                |
| Receivable - investment interest receivable | \$ -              | \$ 2,247             | \$ 26,604      | \$ 28,851      |
| Trade receivable - due from broker          | -                 | -                    | 13,252         | 13,252         |
| Investments at fair value:                  |                   |                      |                |                |
| Cash and money market trust fund            | -                 | 1,402,445            | 578,216        | 1,980,661      |
| U.S. government obligations                 | -                 | -                    | -              | -              |
| Fixed income securities                     | -                 | 2                    | 283            | 285            |
| Mutual funds                                | 148,613,938       | 27,724,349           | 72,136,937     | 248,475,224    |
| Stable value                                | 36,833,694        | -                    | -              | 36,833,694     |
| Guaranteed income fund                      | 8,975,990         | -                    | -              | 8,975,990      |
| Common collective funds                     | -                 | 19,028,423           | 69,817,851     | 56,792,990     |
| Common stock                                | -                 | 7,429,429            | 56,232,716     | 95,715,429     |
| Self-directed brokerage account             | 6,330,405         | -                    | -              | 6,330,405      |
| Participants note receivable                | 3,251,182         |                      |                | 3,251,182      |
|   |                   |                      |                |                |
| Total investments                           |                   |                      |                |                |
|   | 204,005,209       | 55,584,648           | 198,766,003    | 458,355,860    |
| Liabilities                                 |                   |                      |                |                |
| Trade payable - due to broker               |                   |                      |                |                |
|   | -                 | -                    | 1,057          | 1,057          |
| Net Position - Held in trust for pension    |                   |                      |                |                |
| and other employee benefits                 |                   |                      |                |                |
|   | \$ 204,005,209    | \$ 55,586,895        | \$ 198,804,802 | \$ 458,396,906 |

### Pension Trust Funds - Detail of Statement of Changes in Net Position For the Year Ended June 30, 2021

|  | Defined<br>Contribution<br>Plan | Defined<br>Benefit Plan | VEBA           | Total          |  |
|--|---------------------------------|-------------------------|----------------|----------------|--|
| Increases                                  |                                 |                         |                |                |  |
| Investment income:                         |                                 |                         |                |                |  |
| Net appreciation in                        |                                 |                         |                |                |  |
| fair value of investments                  | \$ 33,701,209                   | \$ 10,760,058           | \$ 47,489,394  | \$ 91,950,661  |  |
| Interest and dividend income               | 5,992,880                       | 1,092,666               | 1,899,331      | 8,984,877      |  |
| Net investment income                      | 39,694,089                      | 11,852,724              | 49,388,725     | 100,935,538    |  |
| Employer contributions                     | 7,863,510                       | -                       | 8,343,977      | 16,207,487     |  |
| Participant rollover contributions         | 467,189                         | -                       | -              | 467,189        |  |
| Interest from participant notes receivable | 227,245                         | -                       | -              | 227,245        |  |
| Other                                      | 121,370                         |                         |                | 121,370        |  |
| Total increases                            | 48,373,403                      | 11,852,724              | 57,732,702     | 117,958,829    |  |
| Decreases                                  |                                 |                         |                |                |  |
| Retiree benefits paid                      | 41,414,977                      | 5,658,372               | 8,343,977      | 55,417,326     |  |
| Loan defaults                              | 231,871                         | -                       | -              | 231,871        |  |
| Participants' note and administrative fees | 165,584                         | 123,148                 | 450,300        | 739,032        |  |
| Total decreases                            | 41,812,432                      | 5,781,520               | 8,794,277      | 56,388,229     |  |
| Change in Net Position Held in Trust       | 6,560,971                       | 6,071,204               | 48,938,425     | 61,570,600     |  |
| Net Position Held in Trust for Pension     |                                 |                         |                |                |  |
| and Other Employee Benefits                |                                 |                         |                |                |  |
| Beginning of year                          | 204,005,209                     | 55,586,895              | 198,804,802    | 458,396,906    |  |
| End of year                                | \$ 210,566,180                  | \$ 61,658,099           | \$ 247,743,227 | \$ 519,967,506 |  |

### Pension Trust Funds - Detail of Statement of Changes in Net Position For the Year Ended June 30, 2020

|   | Defined<br>Contribution<br>Plan |           | Defined<br>Benefit Plan |           | VEBA        |           | Total       |  |
|---|---------------------------------|-----------|-------------------------|-----------|-------------|-----------|-------------|--|
| Increases   |                                 |           |                         |           |             |           |             |  |
| Investment income:  |                                 |           |                         |           |             |           |             |  |
| Net appreciation in   |                                 |           |                         |           |             |           |             |  |
| fair value of investments   | \$ 3,326,676                    | \$        | 492,124                 | \$        | 1,326,808   | \$        | 5,145,608   |  |
| Interest and dividend income  | 5,365,500                       |           | 1,165,787               |           | 2,831,518   |           | 9,362,805   |  |
| Net investment income   | 8,692,176                       |           | 1,657,911               |           | 4,158,326   |           | 14,508,413  |  |
| Employer contributions  | 6,733,020                       |           | -                       |           | 9,156,565   |           | 15,889,585  |  |
| Participant rollover contributions                                    | 466,139                         |           | -                       |           | -           |           | 466,139     |  |
| Interest from participant notes receivable                            | 172,695                         |           |                         |           | _           |           | 172,695     |  |
| Total increases   | 16,064,030                      |           | 1,657,911               |           | 13,314,891  |           | 31,036,832  |  |
| Decreases   |                                 |           |                         |           |             |           |             |  |
| Retiree benefits paid   | 11,912,104                      |           | 6,347,779               |           | 9,156,565   |           | 27,416,448  |  |
| Loan defaults   | 232,785                         |           | -                       |           | -           |           | 232,785     |  |
| Participants' note and administrative fees                            | 184,944                         |           | 145,084                 |           | 512,101     |           | 842,129     |  |
| Total decreases   | 12,329,833                      |           | 6,492,863               |           | 9,668,666   |           | 28,491,362  |  |
| Change in Net Position Held in Trust                                  | 3,734,197                       |           | (4,834,952)             |           | 3,646,225   |           | 2,545,470   |  |
| Net Position Held in Trust for Pension<br>and Other Employee Benefits |                                 |           |                         |           |             |           |             |  |
| Beginning of year   | 200,271,012                     |           | 60,421,847              |           | 195,158,577 |           | 455,851,436 |  |
| End of year   | <u>\$ 204,005,209</u>           | <u>\$</u> | 55,586,895              | <u>\$</u> | 198,804,802 | <u>\$</u> | 458,396,906 |  |